

HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

HESCOM HUBLI
CONTROLLER (A&R)

Annexure-A

Abstract of the consumer interaction meetings :

No. of Subdivisions existing	No. of Subdivisions in which CIM is conducted in a quarter	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	Number of Complaints Yet to be Disposed.
85	81	748	442	437	5

Consumer Interaction Meetings

Quarter - I of FY23 (April 2022 to June 2022)

Sl No	Name of the Circle	No. of Subdivisions existing	No. of Subdivisions in which CIM is conducted	Name of the Subdivision (By naming each Subdivision)	Date on which CIM conducted	Name and Designation of the Officer Chairing the CIM	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	Number of Complaints Yet to be Disposed.	Remarks
1		3	4	CSD-1 Hubballi	16.04.2022	Sri M. R. Shanabhaq Superintending Executive Engineer (Ele)	2	2	2	0	
2				CSD-2 Hubballi	16.04.2022	Sri Langoti.D.F Assistant Executive Engineer (Ele)	3	3	3	0	
3		4		CSD-3 Hubballi	16.04.2022	Sri Arul Raj.T Assistant Executive Engineer (Ele)	0	0	0	0	Consumers are not attended.
4				CSD-4 Hubballi	16.04.2022	Sri.Vishvanath, Shirhattimath Assistant Executive Engineer (Ele)	1	1	1	0	
5				RSD Hubballi	16.04.2022	Sri. KIRANKUMAR B AEE,HUBLI RSD SUB DIVISION	0	0	0	0	
6		3		Kunadgol	16.04.2022	Sri. V.H.Mathad, AEE, KUNDGOL SUB DIVISION	0	0	0	0	Consumers are not attended.
7				Navalgund	16.04.2022	Sri. ANJANAPPA, AEE, NAVALGUND SUB DIVISION	0	0	0	0	
8	Hubballi- April-22	18	2	CSD-1 Dharawad	16.04.2022	Sri. Adishesha EX.ENG.(EL) O&M HESCOM DHARWAD	2	1	1	0	
9				CSD-2 Dharawad	16.04.2022	Sri. D.R. Hegade AEE	0	0	0	0	
10				RSD Dharawad	16.04.2022	Sri. Venkatarreddi, AEE RSD Dharwad	1	1	1	0	
11				Kalaghatagi	16.04.2022	Sri. Ravindra B. AEE Kalaghatagi	3	1	1	0	Consumers are not attended.
12				CSD GADAG	16.04.2022	Sri Ramesh S Annigeri (AEE, CSD GADAG)	0	0	0	0	Consumers are not attended.
13				RSD GADAG	16.04.2022	Nagaraj S Kuriyavar (AEE, RSD GADAG)	0	0	0	0	Consumers are not attended.
14		3		MUNDARGI	16.04.2022	Pandurang Talavaru AEE Mundaragi	0	0	0	0	Consumers are not attended.
15				LAXMESHWAR	16.04.2022	M T Doddamani (AEE, LAXMESHWAR)	0	0	0	0	Consumers are not attended.
16				Ron	16.04.2022	Sri. Chetan Kumar Hadimani, AEE, O&M SDO, Ron.	0	0	0	0	Consumers are not attended.
17			3	Gajendragad	16.04.2022	Sri. V.T Rajur, AEE, O&M SDO, Gajendragada	0	0	0	0	Consumers are not attended.
18				Naragund	16.04.2022	Sri. H M Khudavand , AEE, O&M SDO, Naragund	0	0	0	0	Consumers are not attended.
Total							18	9	9	0	



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1	2	3	4	5	6	7	8	9	10	11		
1	Hubballi- May-22	18	4	CSD-1 Hubli	21.05.2022	Sri. S.S Teli Executive Engineer (Ele), Assistant	2	2	2	0		
2				CSD-2 Hubli	21.05.2022	Sri.Langoti.D.F Engineer (Ele) Assistant Executive	5	5	5	0	0	Consumers are not attended.
3				CSD-3 Hubli	21.05.2022	Sri Arul Raj.T Engineer (Ele) Assistant Executive	0	0	0	0	0	Consumers are not attended.
4				CSD-4 Hubli	21.05.2022	Sri.Vishvanath. Shirhattimath Engineer (Ele) Assistant Executive	1	1	1	0	0	Consumers are not attended.
5			RSD Hubli	21.05.2022	Sri. KIRANKUMAR B RSD SUB DIVISION AEE, HUBLI	0	0	0	0	0	Consumers are not attended.	
6			Kunadgol	21.05.2022	Sri. V.H.Mathad, SUB DIVISION AEE, KUNDGOL	0	0	0	0	0	Consumers are not attended.	
7			Navalgund	21.05.2022	Smt. Savitri Manikatti AEE, NAVALGUND SUB DIVISION I/C,	0	0	0	0	0	Consumers are not attended.	
8			CSD-1 Dharawad	21.05.2022	Sri. Manjunath Tingariker, AEE RSD Dharwad	1	1	1	0	0	Consumers are not attended.	
9			CSD-2 Dharawad	21.05.2022	Sri. D.R. Hegade AEE	0	0	0	0	0	Consumers are not attended.	
10			RSD Dharawad	21.05.2022	Sri. Venkatarreddi, AEE RSD Dharwad	0	0	0	0	0	Consumers are not attended.	
11			Kalaghatgi	21.05.2022	Sri. Ravindra B. AEE Kalaghatgi	3	3	3	0	0	Consumers are not attended.	
12			CSD GADAG	21.05.2022	Ramesh S Annigeri (AEE, CSD GADAG)	0	0	0	0	0	Consumers are not attended.	
13			RSD GADAG	21.05.2022	Nagaraj S Kuriyavar (AEE, RSD GADAG)	0	0	0	0	0	Consumers are not attended.	
14			MUNDARGI	21.05.2022	Pandurang Talavaru AEE Munderagi	0	0	0	0	0	Consumers are not attended.	
15			LAXMESHWAR	21.05.2022	M T Doddamani (AEE, LAXMESHWAR)	0	0	0	0	0	Consumers are not attended.	
16			Ron	21.05.2022	Sri. Chetan Kumar Hadimani, AEE, O&M SDO, Ron.	0	0	0	0	0	0	Consumers are not attended.
17			Gajendragad	21.05.2022	Sri. V.T Rajur, AEE, O&M SDO, Gajendragada	0	0	0	0	0	0	Consumers are not attended.
18			Naragund	21.05.2022	Sri. H M Khudavand , AEE, O&M SDO, Naragund	0	0	0	0	0	0	Consumers are not attended.
Total							12	12	12	0		
1			4	CSD-1 Hubli	18.06.2022	Sri S.S.Teli Assistant Executive Engineer (Ele)	0	0	0	0	Consumers are not attended.	
2		CSD-2 Hubli		18.06.2022	Sri.Langoti.D.F Assistant Executive Engineer (Ele)	0	0	0	0	0	Consumers are not attended.	
3		CSD-3 Hubli		18.06.2022	Sri Arul Raj.T Assistant Executive Engineer (Ele)	1	1	1	0	0	Consumers are not attended.	
4		CSD-4 Hubli		18.06.2022	Sri.Vishvanath. Shirhattimath Assistant Executive Engineer (Ele)	2	2	2	0	0	Consumers are not attended.	
5		RSD Hubli		18.06.2022	Sri. KIRANKUMAR B AEE, HUBLI RSD SUB DIVISION	0	0	0	0	0	CIM conducted	




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1	2	3	4	5	6	7	8	9	10	11	
6			3	Kunadgol	18.06.2022	Sri. V.H.Mathad, AEE, KUNDGOL SUB DIVISION	0	0	0	0	Consumers are not attended.
7				Navalgund	18.06.2022	Smt. Savitri Manikatti I/C. AEE, NAVALGUND SUB DIVISION	0	0	0	0	Consumers are not attended.
8	Hubballi- June-22	18	2	CSD-1 Dharawad	18.06.2022	Sri. Adishesha EX.ENG.(EL) O&M HESCOM DHARWAD	0	0	0	0	Consumers are not attended.
9				CSD-2 Dharawad	18.06.2022	Sri. D.R. Hegade AEE	0	0	0	0	Consumers are not attended.
10			2	RSD Dharawad	18.06.2022	Sri. Venkatarreddi, AEE RSD Dharwad	0	0	0	0	Consumers are not attended.
11				Kalaghatgi	18.06.2022	Sri.Honnurappa. AEE Kalaghatagi	0	0	0	0	Consumers are not attended.
12				CSD Gadag	18.06.2022	Ramesh S Annigeri (AEE, CSD GADAG)	0	0	0	0	Consumers are not attended.
13			3	RSD Gadag	18.06.2022	Nagaraj S Kuriyavar (AEE, RSD GADAG)	0	0	0	0	Consumers are not attended.
14				Mundargi	18.06.2022	Pandurang Talavaru AEE Mundaragi	0	0	0	0	Consumers are not attended.
15				Laxmeshwar	18.06.2022	M T Doddamani (AEE, LAXMESHWAR)	0	0	0	0	Consumers are not attended.
16				Ron	18.06.2022	Sri. Chetan Kumar Hadlimani, AEE, O&M SDO, Ron.	0	0	0	0	Consumers are not attended.
17			3	Gajendragad	18.06.2022	Sri. V.T Rajur, AEE, O&M SDO, Gajendragada	0	0	0	0	Consumers are not attended.
18				Naragund	18.06.2022	Sri. H M Khudavand ,AEE, O&M SDO, Naragund	0	0	0	0	Consumers are not attended.
	Total	18	17				3	3	3	0	
	Circle Total	18	51				27	24	24	0	
1				Haveri	-		0	0	0	0	
2				Hangal	-		0	0	0	0	
3		4	5	Shiggaon	-		0	0	0	0	
4				Savanur	-		0	0	0	0	
5				Ranebennur-1	-		0	0	0	0	
6				Ranebennur-2	-		0	0	0	0	
7		5	5	Hirekerur	-		0	0	0	0	
8				Rattihalli	-		0	0	0	0	
9				Byadgi	-		0	0	0	0	
	Total	9	10				0	0	0	0	Due to covid-19 meetings are not conducted



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1		3	1	Sirsi	16.04.2022	Sri Nagaraj B Patel, AEE, O & M Sub-Division, HESCOM, Sirsi.	0	0	0	0	
2		4	1	Siddapura	16.04.2022	Sri Dileep Kumar ,Incharge AEE, O & M Division, HESCOM, Siddapura.	0	0	0	0	
3			1	Yellapura	16.04.2022	Sri Sunilkumar V , EE, O & M Division, HESCOM, Sirsi	0	0	0	0	
5			1	Mundgod	16.04.2022	Sri Dipak Kamat, SBE, O & M Circle HESCOM, Sirsi	1	1	1	0	
6		2	1	Haliyal	16.04.2022	Sri. Purushottam malya , EE Dandeli division	3	2	2	0	Meeting not conducted due to COVID-19
			1	Dandeli	16.04.2022	Sri. Deepak nayak, AEE Dandeli	5	1	1	0	
8	Sirsi- April-22	2	1	Karwar	16.04.2022	Smt Roshni pednekar,EE, O&M karwar	0	0	0	0	Consumers didn't attend the meeting
			1	Ankola	16.04.2022	sri Preveen naik ,AEE,ANKOLA	0	0	0	0	
9			1	Kumta	16.04.2022	Sri Vinod Bhagwat, I/c EE, Honavar Division	9	5	5	0	
10			1	Honavar	16.04.2022	Sri Ramakrishna Bhat AEE Sub Division Honnavar	1	1	1	0	
11			1	Bhatkal	16.04.2022	Sri Manjunath K.G, AEE, Bhatkal	9	4	0	4	01.) DELAY IN METER TESTING 02.) DELAY IN AUDITING 3.) METER OUTLET ISSUES 4.) FREQUENT MAIN SUPPLY FAILURE
	Total	11	11				28	14	10	4	
1			1	Sirsi	21.05.2022	Sri Nagaraj B Patel, AEE, O & M Sub-Division, HESCOM, Sirsi.	0	0	0	0	
2		4	1	Siddapura	21.05.2022	Sri Dileep Kumar , Incharge AEE, O & M Division, HESCOM, Siddapura.	0	0	0	0	
3			1	Yellapura	21.05.2022	Sri Ramakant Naik, Section officer, Yellapura Town Section	5	2	2	0	
4			1	Mundgod	21.05.2022	Sri Vinayak Peckar, AEE, O & M Sub Division , Mundgod	1	1	1	0	
5		2	1	Haliyal	21.05.2022	Sri. Purushottam malya , EE Dandeli division	0	0	0	0	CODE OF CONDUCT
6	Sirsi- May-22		1	Dandeli	21.05.2022	Sri. Deepak nayak, AEE Dandeli	0	0	0	0	CODE OF CONDUCT
8		2	1	Karwar	21.05.2022	V.S. SHEBANNAVAR, AEE (ELE), O & M SUB DIVISION, KARWAR	0	0	0	0	Consumers didn't attend the meeting
			1	Ankola	21.05.2022	Smt Roshni pednekar,EE, O&M karwar	0	0	0	0	
9			1	Kumta	21.05.2022	Sri Rajesh Madhiwal, AEE, Kumta Sub Division	8	2	2	0	1 pending complaint is required pole shifting estimate SO visited the site and repaired the estimate.
10		3	1	Honavar	-		0	0	0	0	Not Conducted due to Vidhan Parishat Election code of conduct
11			1	Bhatkal	-		0	0	0	0	Not Conducted due to Vidhan Parishat Election code of conduct
	Total	11	11				14	5	5	0	

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1	2	3	4	5	6	7	8	9	10	11	
1			1	Sirsi	18.06.2022	Sri Nagaraj B Patel, AEE, O & M Sub-Division, HESCOM, Sirsi.	0	0	0	0	
2		4	1	Siddapur	18.06.2022	Sri Dileep Kumar, Incharge AEE, O & M Division, HESCOM, Siddapura.	0	0	0	0	
3			1	Yallapur	18.06.2022	Sri Ramakant Naik, Section officer, Yellapura Town Section	0	0	0	0	
4			1	Mundgod	18.06.2022	Sri Sirazuddin, AE(T), O & M Sub-Division, HESCOM, Mundgod	0	0	0	0	
5		2	1	Haliyal		Sri. Ravindra A metagudda, AEE Haliyal	0	0	0	0	
6	Sirsi- June-22		1	Dandeli		Sri. Deepak nayak, AEE Dandeli	0	0	0	0	
8		2	1	Karwar		V.S. SHEBANNAVAR, AEE (ELE), O & M SUB DIVISION, KARWAR	0	0	0	0	
			1	Ankola		sri Preveen naik ,AEE,ANKOLA	0	0	0	0	
9			1	Kumta			0	0	0	0	
10		3	1	Honavar			0	0	0	0	
11			1	Bhatkal			0	0	0	0	
		11	11				0	0	0	0	
		11	33				42	19	15	4	
		38	38				69	43	39	4	
			0	CSD-I,	16.04.2022	Shri: Arvind. S. Gadagkar, AEE(Ele) CSD-1, Hescm, Belagavi	6	3	3	0	
1		3	0	CSD-II,	16.04.2022	Shri Girdhar Kulkarni SEE(Ele), O&M Circle HESCOM, Belagavi Sri.Vinod.V.Karur, AEE(Ele) CSD-2, Hescm, Belagavi	3	3	3	0	
	Belagavi, Apri- 22		0	CSD-III,	16.04.2022	Sri.MT-Appannavar EE(Ele) Sri.S.G.HAMMANNAVAR,AEE(Ele) CSD-3, Hescm, Belagavi	7	5	5	0	
			1	RSD-I	16.04.2022	Sri. Praveenkumar Chikkade Executive Engg. (Ele) O&M Rural Division Belgavi & Sri Prashant Topagi, Asst Executive Engineer (Ele) O&M Rural Sub Division-1, HESCOM., Belagavi	2	2	2	0	
2		3	1	RSD-II	16.04.2022	Smt. Vaishali S Tudavekar Asst Executive Engineer (Ele) O&M Rural Sub Division-2, Belagavi	0	0	0	0	



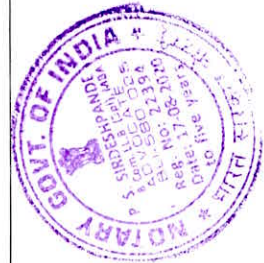
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1	2	3	4	5	6	7	8	9	10	11	
			1	Khanapur	16.04.2022	Smt. Kalpana Teervere, Assistant Executive Engineer Ele., O&M Sub division, HESCOM Khanapur	4	1	1	0	
			0	Bailhongal		Meeting not conducted due to Attending of DC programme "Jiladhikarigala Nade Halli Kade"					
3		3	1	Saudatti	16.04.2022	Shri.C.S.Matapati AEE O&M SUB-DIVISION SAVADATTI	9	8	8	0	
			1	Kittur	16.04.2022	M.K.HIREMATH AEE(EI) O&M SUB-DIVISION KITTUR	9	8	8	0	
4	Belagavi, April-22	1	1	Ramdurga	16.04.2022	Sri Shivanand Karadi Assistant Executive Engineer (Ele) O & M Sub-Division Ramdurg	10	5	5	0	
			1	Ghataprabha	16.04.2022	AEE, M S Bagade	2	1	1	0	
			1	Mudalagi	16.04.2022	AEE, M S Nagannavar	4	3	3	0	
5		3	1	Gokak	16.04.2022	EE, N.V. Mudalagi and AEE, S, WARALE	7	3	3	0	
	Total	13	9				63	42	42	0	
			1	CSD-I,	21.05.2022	Sri.MT.Appannavar EE(Ele), Shri: Arvind. S. Gadagkar, AEE(Ele) CSD-1, Hescm, Belagavi	4	2	2	0	
1		3	1	CSD-II,	21.05.2022	Sri.Vinod.V.Karur, AEE(Ele) CSD-2, Hescm, Belagavi	5	5	5	0	
			1	CSD-III,	21.05.2022	Sri.S.G.HAMMANAVAR,AEE(Ele) CSD-3, Hescm, Belagavi	12	8	8	0	
			1	RSD-I	21.05.2022	Sri Prashant Topagi, Asst Executive Engineer (Ele) O&M Rural Sub Division-1, HESCOM, Belagavi	1	1	1	0	
			1	RSD-II	21.05.2022	Sri. Praveenkumar-Chikkade Executive Engg. (Ele) O&M Rural Division Belgavi & Smt. Vaishali S Tudavekar	7	3	3	0	
2		3	1	Khanapur	21.05.2022	Smt. Kalpana Teervere, Assistant Executive Engineer Ele., O&M Sub division, HESCOM Khanapur	6	1	1	0	
	Belagavi, May-22		1	Bailhongal	21.05.2022	SHRIANNAPPA LAMANI AEE O&M SUB-DIVISION BAILHONGAL	3	1	1	0	
			1	Saudatti	21.05.2022	Shri.S.S.Muragod AEE O&M SUB-DIVISION SAVADATTI	4	4	4	0	
3		3	1	Kittur	21.05.2022	1) Shri. K.A. Jain, EE(Ele), O&M Dvn, Bailhongal 2) M.K.HIREMATH AEE(EI) O&M SUB-DIVISION KITTUR	5	5	5	0	
			1	Ramdurga	21.05.2022	Sri Shivanand Karadi Assistant Executive Engineer (Ele) O & M Sub-Division Ramdurg	11	5	5	0	
			1	Ghataprabha	21.05.2022	AEE, M S Bagade	2	2	2	0	
			1	Mudalagi	21.05.2022	AEE, M S Nagannavar	5	1	1	0	
5		3	1	Gokak	21.05.2022	AEE, S, WARALE	4	2	2	0	
	Total	13	13				69	40	40	0	



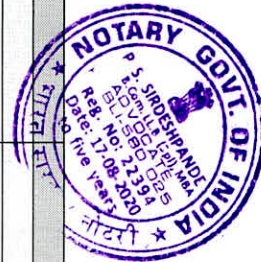
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1		3	4	CSD-I,	18.06.2022	Shri: Arvind. S. Gadagkar, AEE(Ele) CSD-1, Hescm, Belagavi	6	2	2	0		
1		3	1	CSD-II,	18.06.2022	Sri.MT.Appannavar EE(Ele), Sri.Vinod.V.Karur, AEE(Ele) CSD-2, Hescm, Belagavi	5	5	5	0		
			1	CSD-III,	18.06.2022	Sri.S.G.HAMMANAVAR,AEE(Ele) CSD-3, Hescm, Belagavi	9	7	7	0		
			1	RSD-I	18.06.2022	Sri Prashant Topagi, Asst Executive Engineer (Ele) O&M Rural Sub Division-1, HESCOM, Belagavi	2	2	2	0		
2		3	0	RSD-II	18.06.2022	Smt. Vaishali S Tudavekar Asst Executive Engineer (Ele) O&M Rural Sub Division-2, Belagavi	On 3rd Saturday Vidhyut Adaalat was held hence CIM not conducted					
	Belagavi, June-22		1	Khanapur	18.06.2022	Sri. Praveenkumar Chikkade Executive Engg. (Ele) O&M Rural Division Belgavi & Smt. Kalpana Teerveer,Assistant Executive Engineer Ele., O&M Sub division, HESCOM Khanapur	5	2	2	0		
			1	Bailhongal	18.06.2022	Shri.ANNAPPA LAMANI AEE O&M SUB-DIVISION BAILHONGAL	5	0	0	0		
3		3	1	Saudatti	18.06.2022	Shri.S.S.Muragod AEE O&M SUB-DIVISION SAVADATTI	4	4	4	0		
			1	Kittur	18.06.2022	M.K.HIREMATH AEE(E) O&M SUB-DIVISION KITTUR	3	4	4	0		
4		1	1	Ramdurga	18.06.2022	Sri Shivanand Karadi Assistant Executive Engineer (Ele) O & M Sub-Division Ramdurg	12	5	5	0		
			1	Ghataprabha	18.06.2022	AEE, M S Bagade	7	1	1	0		
5		3	1	Mudalagi	18.06.2022	AEE, M S Nagannavar	9	2	2	0		
			1	Gokak	18.06.2022	AEE, S. WARALE	5	2	2	0		
	Total	13	12				72	36	36	0		
	Circle Total	13	34				204	118	118	0		
1		3	1	Chikkodi	16.04.2022	Shri.N D Yalakar AEE	3	1	1	0		
			1	Nipping	16.04.2022	Shri.A A Chougale ,AEE	5	2	2	0		
			1	Sadalaga	16.04.2022	Shri.S R Korav,AEE	5	3	3	0		
			1	Athani	16.04.2022	Sri M S Awati, AEE	0	0	0	0	Consumers not attended	
2	Chkkodi- April 2022	3	1	Ugar	16.04.2022	Sri Nahim Patel, AEE	0	0	0	0	Consumers not attended	
			1	Aigali	16.04.2022	Sri P S Shivannavar, AEE	0	0	0	0	Consumers not attended	
			1	Raibag	16.04.2022	Sri. A S Makani. AEE (Ele)	5	5	5	0		
3		3	1	Harugeri	16.04.2022	Sri. H.V.Kadarakoppa AEE (Ele)	9	4	4	0		
			1	Raibag	16.04.2022	Sri. A R Naik	7	4	4	0		
	Total	9	9				34	19	19	0		



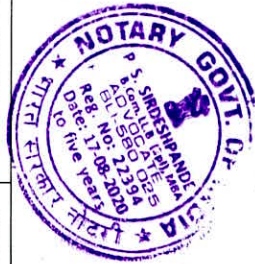
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HESCOM, HUBLI.**

Sl No	Name of the Circle	No. of Subdivisions existing	No. of Subdivisions in which CIM is conducted	Name of the Subdivision (By naming each Subdivision)	Date on which CIM conducted	Name and Designation of the Officer Chairing the CIM	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	Number of Complaints Yet to be Disposed.	Remarks
1		3	1	Chikkodi	21.05.2022	Shri.N D Yalakar AEE	6	2	2	0	
1		3	1	Nippani	21.05.2022	Shri.A A Chougale AEE	3	1	1	0	
			1	Sadalaga	21.05.2022	Shri.S R Korav.AEE	8	2	2	0	
			1	Athani	21.05.2022	Sri M S Awati, AEE	0	0	0	0	Consumers not attended
2	Chkkodi-May 2022	3	1	Ugar	21.05.2022	Sri B M Mali, AEE	0	0	0	0	Consumers not attended
			1	Aigali	21.05.2022	Sri P S Shivannavar, AEE	2	1	1	0	
			1	Raibag	21.05.2022	Sri. A S Makani, AEE (Eie)	3	3	3	0	
3		3	1	Harugeri	21.05.2022	Sri. H.V.Kadarakoppa AEE (Eie)	4	2	2	0	
			1	Raibag	21.05.2022	Sri. A R Naik	5	4	4	0	
	Total	9	9				31	15	15	0	
1		3	1	Chikkodi	18.06.2022	Shri.N D Yalakar AEE	3	1	1	0	
			1	Nippani	18.06.2022	Shri.A A Chougale AEE	9	3	3	0	
			1	Sadalaga	18.06.2022	Shri.S R Korav.AEE	5	2	2	0	
			1	Athani	18.06.2022	Sri M S Awati, AEE	0	0	0	0	Consumers not attended
2		3	1	Ugar	18.06.2022	Sri B M Mali, AEE	0	0	0	0	Consumers not attended
			1	Aigali	18.06.2022	Sri P S Shivannavar, AEE	0	0	0	0	Consumers not attended
	Chkkodi-- June-2022		1	Raibag	18.06.2022	Sri. A S Makani, AEE (Eie)	0	0	0	0	HCO-07/B45/2022-23/CYS-1884, Date 15.06.2022. ಪ್ರಕಾಶ ಪದ್ಮಪ್ಪ ಎಂಬಾಕನು ಹಬ್ಬ ರವಾಡಿ ಮತ್ತು ನಂದಿಹಳ್ಳಿ ಗ್ರಾಮದಲ್ಲಿ ವರ್ಗದೊಳಗಿದೆ.
3		3	1	Harugeri	18.06.2022	Sri. H.V.Kadarakoppa AEE (Eie) & Sri. S.G.Badiger AEE(Eie)	0	0	0	0	Vidyut Adalath Program in Koligudd & Itanal Village
			1	Raibag	18.06.2022	Sri. A R Naik	0	0	0	0	Vidyut Adalath Program in Gundawad Village
	Total	9	9				17	6	6	0	
	Total	9	27				82	40	40	0	



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1	2	3	1	CSD BAGALKOT	04/06/2022	Shri. Aravind Naik AEE(Ele)	2	2	2	0	
1	Bagalkot-June-2022	6	1	RSD BAGALKOT	04/06/2022	Sri. Balachandra. P. Halagatti, AEE	0	0	0	0	No consumers were attended
			1	GULEDAGUDDA	04/06/2022	Sri. P N Pochagundi, AEE	10	3	3	0	
			1	Badami	04/06/2022	SRI.A. R NADAF AEE	8	3	3	0	
			1	HUNAGUND	04/06/2022	Sri. Balaji singh, AEE	13	9	9	0	
			1	ILKAL	04/06/2022	Sri.Giri Mallappa Awati,AEE	15	6	6	0	
			1	Jamakhandi	18.06.2022	AEE JKD Sri S G Alabal	0	0	0	0	
2		3	1	Rabakavi	18.06.2022	AEE RBK. Sri M S Dhaduti	0	0	0	0	ಸದರಿ ದಿನಗಳಂದು ಕೆಲವು ಆಡಳಿತ ಪ್ರಕಾರ ವಿದ್ಯುತ್ ಲಾಭಾಂಶ ಸಭೆ ಜರುಗಿಸಲಾಗಿರುತ್ತದೆ.
			1	Mahalingapur	18.06.2022	AEE RBK. Sri M S Dhaduti	0	0	0	0	
			1	Mudhol	18.06.2022	AEE. V N Marikatti	0	0	0	0	
3		3	1	Lokapur	18.06.2022	AEE. Y N Shiparamatti	0	0	0	0	
			1	Billagi	18.06.2022	AEE, Manjunath Boki	0	0	0	0	
			1				48	23	23	0	
Total		12	12				215	93	92	1	
1	Vijayapur--April-2022	5	1	GSD-I,	16.04.2022	RAJASHEKHAR R HANDE	5	5	5	0	
2			GSD-II,	16.04.2022	Smt. Bharati Pujari	9	9	9	0		
3			RSD	16.04.2022	Sri.Ashok.S.Dodamani AEE,O&M RSD,Vijayapur	0	0	0	0		
4			Babaleshwar	16-04-22	M M Channagond, EE	7	7	7	0		
1			Tikota	16.04.2022	Shri. G S Deshmukh AEE(Ele)	3	3	3	0		
2			1	B.Bagewadi							
3		4	1	Nidagundi	16-04-22	N.G.Koraddi, AEE(Ele) Nidagundi	0	0	0	0	Consumers are not attended.
4			1	Muddebihal	16-04-22	Shri.R.N.Hadimani AEE(ele)	4	1	1	0	
1		1	1	Talkoti	16-04-22	Shri T B Rathod AEE, O&M sUb division Talkoti	1	1	1	0	



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1	2	3	4	5	6	7	8	9	10	11	
2			1	Indi	16.04.2022	S R Mendegar (AEE)	7	6	6	0	
3		4	1	Chadachan	16.04.2022	R G Kumasi (AEE)	5	4	4	0	
4			1	Sindagi	16.04.2022	Vishal Dhareppagal (AEE)	7	6	6	0	
5			1	D.Hipparagi	16.04.2022	G S Awati (AEE)	5	4	4	0	
	Total	13	13				53	46	46	0	
1			1	CSD-I,	21.05.2022	RAJASHEKHAR R HANDI	7	7	7	0	
2			1	CSD-II,	21.05.2022	M M Channagond	6	6	6	0	
3		5	1	RSD	21.05.2022	Sri.Ashok.S.Dodamani AEE	0	0	0	0	
4			1	Babaleshwar	21.05.2022	Shri M.K.Jeer AEE(Ele)	6	6	6	0	
1			1	Tikota	21.05.2022	Shri. G S Deshmukh AEE(Ele)	1	1	1	0	
2			1	B.Bagewadi							
3	Vijayapur-- May-2022	4	1	Nidagundi	21-05-22	N.G.Koraddi, AEE(Ele) Nidagundi	5	3	3	0	
4			1	Muddebihal	21-05-22	Shri.R.N.Hadimani AEE(ele)	2	1	1	0	
1			1	Talkoti	21-05-22	Shri T B Rathod AEE, O&M sub division Talkoti	1	1	1	0	
2			1	Indi	21.05.2022	S R Mendegar (AEE)	9	7	7	0	
3		4	1	Chadachan	21.05.2022	R G Kumasi (AEE)	6	4	4	0	
4			1	Sindagi	21.05.2022	Vishal Dhareppagal (AEE)	6	5	5	0	
5			1	D.Hipparagi	21.05.2022	S A Biradar (EE)	12	8	8	0	
	Total	13	13				61	49	49	0	
1			1	CSD-I,	04-06-22	RAJASHEKHAR R HANDI	15	15	15	0	
2			1	CSD-II,	04-06-22	Smt. Bharati Pujar	4	4	4	0	
3		5	1	RSD	04-06-22	M M Channagond	2	2	2	0	
4			1	Babaleshwar	04-06-22	Shri M.K.Jeer AEE(Ele)	5	5	5	0	
1			1	Tikota	04-06-22	Shri. G S Deshmukh AEE(Ele)	7	7	7	0	
2			1	B.Bagewadi	18-06-22	Shri V H Biradar, AEE(Ele).	0	0	0	0	
3	Vijayapur-- May-2022	4	1	Nidagundi	18-06-22	N.G.Koraddi, AEE(Ele) Nidagundi	0	0	0	0	
4			1	Muddebihal	18-06-22	Shri.R.N.Hadimani AEE(ele)	6	2	2	0	Consumers are not attended.
1			1	Talkoti	18-06-22	Shri T B Rathod AEE,	1	1	1	0	
2			1	Indi	18.06.2022	S R Mendegar (AEE)	7	4	4	0	
3		4	1	Chadachan	18.06.2022	R G Kumasi (AEE)	5	3	3	0	
4			1	Sindagi	18.06.2022	Vishal Dhareppagal (AEE)	8	6	6	0	
5			1	D.Hipparagi	18.06.2022	Chandrakant D Naik (AEE)	4	4	4	0	SSS
	Total	13	13				64	53	53	0	
		13	39				178	148	148	0	
	Belagavi Zone	47	43				679	399	398	1	
	HESCOM	85	81				748	442	437	5	



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HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

Annexure-A

Abstract of the consumer interaction meetings :

No. of Subdivisions existing	No. of Subdivisions in which CIM is conducted in a quarter	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	Number of Complaints Yet to be Disposed.
85	84	1009	530	512	18

Consumer Interaction Meetings

Quarter -II of FY-23 (July- 2022 to September- 2022)

Sl No	Name of the Circle	No. of Subdivisions existing	No. of Subdivisions in which CIM is conducted	Name of the Subdivision (By naming each Subdivision)	Date on which CIM conducted	Name and Designation of the Officer Chairing the CIM	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	Number of Complaints Yet to be Disposed.	Remarks
1	2	3	4	5	6	7	8	9	10	11	
1				CSD-1 Hubballi	02.07.2022	Sri. S.S.Teli, Assistant Executive Engineer (Eie),	2	2	2	0	
2				CSD-2 Hubballi	02.07.2022	Sri.Langotli.D.F Assistant Executive Engineer (Eie)	5	5	5	0	
3			4	CSD-3 Hubballi	02.07.2022	Sri Arul Raj,T Assistant Executive Engineer (Eie)	0	0	0	0	Consumers are not attended.
4				CSD-4 Hubballi	02.07.2022	Sri.Vishwanath, Shirhattimath Assistant Executive Engineer (Eie)	1	1	1	0	
5				RSD Hubballi	02.07.2022	Sri. KIRANKUMAR B AEE,HUBLI RSD SUB DIVISION	0	0	0	0	
6			3	Kunadgol	02.07.2022	Sri. V.H.Mathad, AEE, KUNDGOL SUB DIVISION	0	0	0	0	Consumers are not attended.
7				Navalgund	02.07.2022	Smt. Savitri Manikatti, J/C AEE, NAVALGUND SUB DIVISION	0	0	0	0	
8			2	CSD-1 Dharawad	02.07.2022	Sri. S. Jagadeesh Superintending Engineer DHARWAD	6	3	3	0	
9				CSD-2 Dharawad	02.07.2022	Sri. D.R. Hegade AEE	0	0	0	0	Consumers are not attended.
10	Hubballi- July-22	18		RSD Dharawad	02.07.2022	Sri. Venkatarreddi, AEE RSD Dharwad	0	0	0	0	Consumers are not attended.
11			2	Kalaghatagi	02.07.2022	Sri. Ravindra B. AEE Kalaghatagi	0	0	0	0	Consumers are not attended.
12				CSD GADAG	02.07.2022	Sri Ramesh S Annigeri (AEE, CSD GADAG)	0	0	0	0	Consumers are not attended.
13			3	RSD GADAG	02.07.2022	Nagaraj S Kuriyavar (AEE, RSD GADAG)	0	0	0	0	Consumers are not attended.
14				MUNDARGI	02.07.2022	Pandurang Talavaru AEE Mundaragi	0	0	0	0	Consumers are not attended.
15				LAXMESHWAR	02.07.2022	M T Doddamani (AEE, LAXMESHWAR)	3	1	1	0	
16				Ron	02.07.2022	Sri. Chetan Kumar Hadimani, AEE, O&M SDO, Ron.	0	0	0	0	Consumers are not attended.
17			3	Gajendragad	02.07.2022	Sri. V.T Rajur, AEE, O&M SDO, Gajendragada	0	0	0	0	Consumers are not attended.
18				Naragund	02.07.2022	Sri. H M Khudavand AEE, O&M SDO, Naragund	0	0	0	0	Consumers are not attended.
Total		18	17				17	12	12	0	



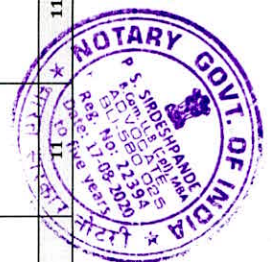
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Sl No	Name of the Circle	No. of Subdivisions existing	No. of Subdivisions in which CIM is conducted	Name of the Subdivision (By naming each Subdivision)	Date on which CIM conducted	Name and Designation of the Officer Chairing the CIM	No. of Consumers attended	No. of Complaints Received	No. of Complaints disposed	Number of Complaints Yet to be Disposed.	Remarks
1	2	3	4	5	6	7	8	9	10	11	
8		18	2	CSD-1 Dharawad	05.09.2022	Sri. Manjunath Tingarikar, AEE RSD Dharwad	1	1	1	0	Consumers are not attended.
9				CSD-2 Dharawad	05.09.2022	Sri. D.R. Hegade AEE	0	0	0	0	Consumers are not attended.
10			2	RSD Dharawad	05.09.2022	Sri. Venkatarreddi, AEE RSD Dharwad	0	0	0	0	Consumers are not attended.
11				Kalaghatgi	05.09.2022	Sri.Honnurappa, AEE Kalaghatgi	0	0	0	0	Consumers are not attended.
12				CSD GADAG	05.09.2022	Nagaraj S Kuriyavar (AEE, RSD GADAG)	0	0	0	0	Consumers are not attended.
13	Hubballi-September-22		3	RSD GADAG	05.09.2022	Nagaraj S Kuriyavar (AEE, RSD GADAG)	0	0	0	0	Consumers are not attended.
14				MUNDARGI	05.09.2022	Pandurang Talavaru AEE Mundayagi	0	0	0	0	Consumers are not attended.
15				LAXMESHWAR	05.09.2022	M T Doddamani (AEE, LAXMESHWAR)	0	0	0	0	Consumers are not attended.
16				Ron	05.09.2022	Sri. Chetan Kumar Hadimani, AEE, O&M SDO, Ron.	0	0	0	0	Consumers are not attended.
17			3	Gajendragad	05.09.2022	Sri. V.T Rajur, AEE, O&M SDO, Gajendragada	0	0	0	0	Consumers are not attended.
18				Naragund	05.09.2022	Sri. H M Khudavand, AEE, O&M SDO, Naragund	0	0	0	0	Consumers are not attended.
	Total	18	17				7	7	7	0	
	Circle Total	18	51				44	32	32	0	
1				HAVERI	02.07.2022	Krishnappa Hendagar, EE O & M Division Haveri	0	0	0	0	
2		4	5	HANGAL	02.07.2022	S S Jingade AEE O & M Sub Division Hangal	0	0	0	0	
3				SHIGGAON	02.07.2022	C B Hosamani AEE O & M Sub Division Shiggaon	0	0	0	0	
4				SAVANUR	02.07.2022	Devaraj Avaraddi AEE O & M Sub Division Savanur	0	0	0	0	
5	Haveri July-2022			Ranebennur-1	02.07.2022	Sri Prasad R AEE	0	0	0	0	
6				Ranebennur-2	02.07.2022	Shri.Raju Aralikatti,AEE	0	0	0	0	
7		5	5	Hirekerur	02.07.2022	Shri Vageesh K ,AEE	0	0	0	0	
8				Rattihalli	02.07.2022	Shri.Rajeev M P,AEE	0	0	0	0	
9				Byadgi	02.07.2022	Shri Halesh Anthravalli ,AEE	0	0	0	0	
	Total	9	10				0	0	0	0	
1				HAVERI	06.08.2022	Krishnappa Hendagar, EE O & M Division Haveri	2	2	2	0	
2			4	HANGAL	06.08.2022	S S Jingade AEE O & M Sub Division Hangal	0	0	0	0	
3		4		SHIGGAON	06.08.2022	C B Hosamani AEE O & M Sub Division Shiggaon	0	0	0	0	
4				SAVANUR	06.08.2022	Devaraj Avaraddi AEE O & M Sub Division Savanur	1	1	1	0	
5	Haveri August 2022			Ranebennur-1	06.08.2022	Sri Prasad R AEE	6	1	1	0	
6				Ranebennur-2	06.08.2022	Shri.Raju Aralikatti,AEE	0	0	0	0	
7		5	5	Hirekerur	06.08.2022	Shri Vageesh K ,AEE	0	0	0	0	
8				Rattihalli	06.08.2022	Shri.Rajeev M P,AEE	0	0	0	0	
9		9		Byadgi	06.08.2022	Shri Halesh Anthravalli ,AEE	0	0	0	0	
	Total	9	9				9	4	4	0	



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1	2	3	4	5	6	7	8	9	10	11	
1				Haveri	03.09.2022	krishnappa Hendagar EE O & M Division Haveri	0	0	0	0	
2		4	4	HANGAL	03.09.2022	S S Jingade AEE O & M Sub Division Hangal	0	0	0	0	
3				SHIGGAON	03.09.2022	C B Hosamani AEE O & M Sub Division Shiggaon	0	0	0	0	
4				SAVANUR	03.09.2022	Devaraj Avararaddi AEE O & M Sub Division Savanur	0	0	0	0	
5	Haveri September 2022			Ranebennur-1	03.09.2022	Sri Prasad R AEE	2	1	1	0	
6				Ranebennur-2	03.09.2022	Shri.Raju Aralikatti,AEE	0	0	0	0	
7		5	5	Hirekerur	03.09.2022	Shri Vageesh K ,AEE	0	0	0	0	
8				Rattihalli	03.09.2022	Shri.Rajeev M P,AEE	0	0	0	0	
9				Byadgi	03.09.2022	Shri Halesh Anthravalli ,AEE	0	0	0	0	
	Total	9	9				2	1	1	0	
	Circle Total	18	28				11	5	5	0	
1			1	Sirsi	02.07.2022	Sri Nagaraj B Patil, AEE, O & M Sub-Division, HESCOM, Sirsi.	3	3	3	0	
2		4	1	Siddapura	02.07.2022	Sri Dileep Kumar ,Incharge AEE, O & M Division, HESCOM, Siddapura.	7	7	7	0	
3			1	Yellapura	02.07.2022	Sri Ramakant Naik, Section officer, Yellapura Town Section	4	1	1	0	
4			1	Mundgod	02.07.2022	Sri Vinayak M Petkar, AEE, O & M Sub-Division, HESCOM, Mundgod	1	1	1	0	
5		2	1	Haliyal	02.07.2022	SRI.RAVINDRA METAGUDDA , AEE, HESCOM HALIYAL SUB DIVISION	20	6	6	0	
6			1	Dandeli	02.07.2022	Sri. Purushottam malya , EE Dandeli division	9	2	2	0	
8		2	1	Karwar	44744	ROSHNI K. PEDNEKAR, EE (ELE), O & M DIVISION, KARWAR	2	3	3	0	Consumers didn't attend the meeting
	Sirsi- April-22		1	Ankola	02.07.2022	sri Preveen naik ,AEE,ANKOLA	3	3	3	0	Not conducted meeting due to visiting of DC to villages
9			1	Kumta	02.07.2022	Sri Rajesh Madiwal, AEE, Kumta Sub Division	7	6	3	3	3 pending complaint is required pole shifting/ replacement estimate to be prepared, SO visited the site and will be prepared the estimate.
10		3	1	Honnavar	02.07.2022	Sri Ramakrishna Bhat AEE Sub Division Honnavar	2	1	1	0	
11			1	Bhatkal	02.07.2022	Sri Manjunath K.G, AEE, Bhatkal	8	3	0	3	01.) DELAY IN METER TESTING 02.) DELAY IN AUDITING 3.) METER OUTLET ISSUES
	Total		11				66	36	30	6	



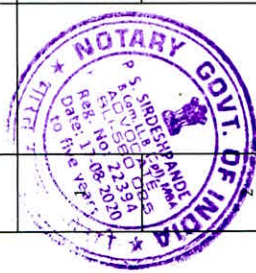
CONTROLLER (A&R)
HESCOM, HUBLI

SI No	Name of the Circle	No. of Subdivisions existing	No. of Subdivisions in which CIM is conducted	Name of the Subdivision (By naming each Subdivision)	Date on which CIM conducted	Name and Designation of the Officer Chairing the CIM	No. of Consumers attended	No of Complaints Received	No. of Complaints disposed	Number of Complaints Yet to be Disposed.	Remarks
1	2	3	4	5	6	7	8	9	10	11	
1			1	Sirsi	06.08.2022	Sri Dipak Kamat, SEE, O & M Circle HESCOM, Sirsi	1	0	0	0	
2		4	1	Siddapura	06.08.2022	Sri Dileep Kumar ,Incharge AEE, O & M Division, HESCOM, Siddapura.	7	6	6	0	
3			1	Yellapura	06.08.2022	Sri Ramakant Naik, Section officer, Yellapura Town Section	0	0	0	0	
4			1	Mundgod	06.08.2022	Sri Vinayak M Petkar, AEE, O & M Sub-Division, HESCOM, Mundgod	4	4	4	0	
5		2	1	Haliyal	06.08.2022	Sri. Purushottam maliya , EE Dandeli division	9	2	2	0	
6			1	Dandeli	06.08.2022	Sri. Deepak nayak, AEE Dandeli	6	2	2	0	
8		2	1	Karwar	44779	V.S. SHEBANNAVAR, AEE (ELE), O & M SUB DIVISION, KARWAR	0	0	0	0	
	Sirsi- May-22		1	Ankola	06.08.2022	sri Preveen naik, AEE, ANKOLA	1	1	1	0	
9			1	Kumta	06.08.2022	Sri Rajesh Madhwal, AEE, Kumta Sub Division	7	6	4	2	2 pending complaint is required pole shifting/ replacement estimate to be prepared, SO visited the site and will prepare the estimate.
10		3	1	Honavar	06.08.2022	Sri Vinod Bhagwat, /c EE, Honavar Division	13	6	6	0	
11			1	Bhatkal	06.08.2022	Sri Manjunath K.G, AEE, Bhatkal	9	4	0	4	01.) 110 Kv Sub station at BHATKAL 02.) DELAY IN METER TESTING 03.) DELAY IN AUDITING 04.) METER OUTLET ISSUES
	Total	11	11				57	31	25	6	
1			1	Sirsi	03.09.2022	Sri Sumikumar V , EE, O & M Division, HESCOM, Sirsi	0	0	0	0	
2		4	1	Siddapur	03.09.2022	Sri Dileep Kumar ,Incharge AEE, O & M Division, HESCOM, Siddapura.	4	2	2	0	
3			1	Yallapur	03.09.2022	Sri Ramakant Naik, Section officer, Yellapura Town Section	0	0	0	0	
4			1	Mundgod	03.09.2022	Sri Vinayak M Petkar, AEE, O & M Sub-Division, HESCOM, Mundgod	0	0	0	0	
5	Sirsi- June-22	2	1	Haliyal	03.09.2022	SRI, RAVINDRA METAGUDDA , AEE, HESCOM HALIYAL. SUB DIVISION	6	2	2	0	Viduyt Adalat is conducted on 3rd Saturday as per the direction of Energy Dept Vide Letter No Energy/207/EEB/2022 Date: 04.06.2022
6			1	Dandeli	03.09.2022	Sri. Deepak nayak, AEE Dandeli	6	2	2	0	
8		2	1	Karwar	44807	V.S. SHEBANNAVAR, AEE (ELE), O & M SUB DIVISION, KARWAR	0	0	0	0	
			1	Ankola	03.09.2022	ROSHNI K. PEDNEKAR, EE (ELE), O & M DIVISION, KARWAR	1	1	1	0	
9			1	Kumta	03.09.2022	Sri Vinod Bhagwat, /c EE, Honavar Division	9	2	2	0	
10		3	1	Honavar	03.09.2022	Sri Ramakrishna Bhat AEE Sub Division Honnavar	6	1	1	0	
11			1	Bhatkal	03.09.2022	Sri Manjunath K.G, AEE, Bhatkal	10	4	4	0	
	Total	11	11				42	14	14	0	
		33	33				165	81	69	12	
	HUBLI Zone	38	38				220	118	106	12	



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1	2	3	4	5	6	7	8	9	10	11	
1		3	1	CSD-I,	02.07.2022	Sri.MT.Appannavar EE(Ele) Shri: Arvind. S. Gadagkar, AEE(Ele) CSD-1, Hescrom, Belagavi	11	4	4	0	
			1	CSD-II,	02.07.2022	Sri.Vinod.V.Karur, AEE(Ele) CSD-2, Hescrom, Belagavi	5	5	5	0	
			1	CSD-III,	02.07.2022	Sri.S.G.HAMMANAVAR,AEE(Ele) CSD-3, Hescrom, Belagavi	16	6	6	0	
2	Belagavi, July-22	3	0	RSD-I	02.07.2022	Sri. Giridhar Kulkarni Superintending Engineer (Ele) HESCOM., Belagavi & Sri. Praveenkumar Chikkade Executive Engg. (Ele) O&M Rural Division Belgavi & Sri Prashant Topagi, Asst Executive Engineer (Ele) O&M Rural Sub Division-1, HESCOM., Belagavi	The date of Meeting was arranged for 3rd Saturday but later it was pre-arranged to 1st Saturday therefore as message was not conveyed to consumers, hence consumers didnt turn up.				
			1	RSD-II	02.07.2022	Smt. Vaishali S Tudavekar Asst Executive Engineer (Ele) O&M Rural Sub Division-2 ,Belagavi	2	1	1	0	
			1	Khanapur	02.07.2022	Smt. Kalpana Teerveer,Assistant Executive Engineer Ele., O&M Sub division, HESCOM Khanapur	6	0	0	0	
			1	Bailhongal	16.07.2022	Sri.ANNAPPA LAMANI AEE O&M SUB-DIVISION BAILHONGAL	3	0	0	0	
			1	Saudatti	02.07.2022	Sri.S.S.Muragod AEE O&M SUB-DIVISION SAVADATTI	4	4	4	0	
			1	Kittur	16.07.2022	M.K.HIREMATH AEE(EI) O&M SUB-DIVISION KITTUR	6	8	8	0	
			1	Ramdurga	02.07.2022	Sri Shivanand Karadi Assistant Executive Engineer (Ele) O & M Sub-Division Ramdurg	10	5	5	0	
			1	Ghataprabha	02.07.2022	EE, N.V. Mudalagi and AEE, M S Bagade	7	3	3	0	
			1	Mudalagi	02.07.2022	AEE, M S Nagannavar	8	5	5	0	
			1	Gokak	02.07.2022	AEE, S. WARALE	26	3	3	0	
			12				104	44	44	0	
			1	CSD-I,	06.08.2022	Sri: Arvind. S. Gadagkar, AEE(Ele) CSD-1, Hescrom, Belagavi	5	2	2	0	
			1	CSD-II,	06.08.2022	Sri.MT.Appannavar EE(Ele) Sri.Vinod.V.Karur, AEE(Ele) CSD-2, Hescrom, Belagavi	9	5	5	0	
			1	CSD-III,	06.08.2022	Sri.S.G.HAMMANAVAR,AEE(Ele) CSD-3, Hescrom, Belagavi	23	10	10	0	
			1	RSD-I	06.08.2022	Sri Prashant Topagi, Asst Executive Engineer (Ele) O&M Rural Sub Division-1, HESCOM., Belagavi	9	9	9	0	
			1	RSD-II	06.08.2022	Sri. Praveenkumar Chikkade Executive Engg. (Ele) O&M Rural Division Belgavi & Smt. Vaishali S Tudavekar Asst Executive Engineer (Ele) O&M Rural Sub Division-2 ,Belagavi	11	4	4	0	
			1	Khanapur	03.08.2022	Smt. Kalpana Teerveer,Assistant Executive Engineer Ele., O&M Sub division, HESCOM Khanapur	3	1	1	0	
			1	Bailhongal	20.08.2022	Sri.ANNAPPA LAMANI AEE O&M SUB-DIVISION BAILHONGAL	11	2	2	0	
			1	Saudatti	20.08.2022	Sri.S.S.Muragod AEE O&M SUB-DIVISION SAVADATTI	3	3	3	0	
			1	Kittur	20.08.2022	M.K.HIREMATH AEE(EI) O&M SUB-DIVISION KITTUR	8	8	8	0	
			1	Ramdurga	06.08.2022	Sri Shivanand Karadi Assistant Executive Engineer (Ele) O & M Sub-Division Ramdurg	8	5	5	0	
			1	Ghataprabha	06.08.2022	AEE, M S Bagade	2	2	2	0	
			1	Mudalagi	06.08.2022	AEE, M S Nagannavar	10	6	6	0	
			1	Gokak	06.08.2022	AEE, S. WARALE	4	1	1	0	
			13				106	58	58	0	
			13				106	58	58	0	



Belagavi, August--
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1	2	3	4	5	6	7	8	9	10	11	
			1	CSD-I,	03.09.2022	Shri: Arvind. S. Gadagkar, AEE(Ele) CSD-1, Hescm, Belagavi	7	3	3	0	
1		3	1	CSD-II,	03.09.2022	Sri.Vinod.V.Karur, AEE(Ele) CSD-2, Hescm, Belagavi	5	5	5	0	
			1	CSD-III,	03.09.2022	Sri.MT.Appannavar EE(Ele) Sri.S.G.HAMMANNAYAR,AEE(Ele) CSD-3, Hescm, Belagavi	18	4	4	0	
			1	RSD-I	03.09.2022	Sri Prashant Topagi, Asst Executive Engineer (Ele) O&M Rural Sub Division-1, HESCOM., Belagavi	2	2	2	0	
2		3	1	RSD-II	03.09.2022	Smt. Vaishali S Tudavekar Asst Executive Engineer (Ele) O&M Rural Sub Division-2, Belagavi	4	2	2	0	
			1	Khanapur	03.09.2022	Sri. Giridhar Kulkarni Superintending Engineer (Ele) HESCOM., Belagavi & Sri. Praveenkumar Chikkade Executive Engg. (Ele) O&M Rural Division Belgavi & Smt. Kalpana Teerveer, Assistant Executive Engineer Ele., O&M Sub division, HESCOM Khanapur	2	2	0	2	
			1	Bailhongal	03.09.2022	Shri LANNAPPA LAMANI AEE O&M SUB-DIVISION BAILHONGAL	10	3	3	0	
3		3	1	Saudatti	03.09.2022	1) Shri. Giridhar Kulkarni, SE(Ele), Circle office, Belagavi, 2) Shri. K.A. Jain, EE(Ele), O&M Dvn, Bailhongal 3) Shri.S.S.Muragod AEE O&M Sub-Division, Savadatti	5	5	5	0	
			1	Kittur	17.09.2022	M.K.HIREMATH AEE(EI) O&M SUB-DIVISION KITTUR	3	4	4	0	
4		1	1	Ramdurga	03.09.2022	Sri Shivanand Karadi Assistant Executive Engineer (Ele) O & M Sub-Division Ramdurg	9	5	5	0	
			1	Chataprabha	03.09.2022	AEE, M S Bagade	5	3	3	0	
			1	Mudalagi	03.09.2022	AEE, M S Nagannavar	7	5	5	0	
			1	Gokak	03.09.2022	AEE, S, WARALE	5	2	2	0	
		13	13				82	45	43	2	
		13	38				292	147	145	2	
1		3	1	Chikkodi	16.07.2022	Shri.N D Yalakar AEE	11	2	2	0	
			1	Nipping	16.07.2022	Shri.A A Chougale -AEE	7	3	3	0	
			1	Sadalaga	16.07.2022	Shri.S R Korav,AEE	8	2	2	0	
			1	Athani	16.07.2022	Sri M S Awati, AEE	0	0	0	0	Consumers not attended
2	Chikkodi- July-2022	3	1	Ugar	16.07.2022	Sri B M Mali, AEE	0	0	0	0	Consumers not attended
			1	Algali	16.07.2022	Sri P S Shivannavar, AEE	0	0	0	0	Consumers not attended
			1	Ralbag	16.07.2022	Sri. A S Makani, AEE (Ele)	0	0	0	0	Consumer Not Attended
3		3	1	Harugeri	16.07.2022	Sri. H.V.Kadarakoppa AEE (Ele)	0	0	0	0	Consumer Not Attended
			1	Kudachi	16.07.2022	Sri. A R Naik	0	0	0	0	Consumer Not Attended
		9	9				26	7	7	0	



H. V. Kadarakoppa
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HESCOM. HUBLI.

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1	2	3	4	5	6	7	8	9	10	11	
1		3	1	Chikkodi	20.08.2022	Shri.N D Yalakar AEE	9	2	2	0	
			1	Nippani	20.08.2022	Shri.A A Chougale ,AEE	13	4	4	0	
			1	Sadalaga	20.08.2022	Shri.S R Korav,AEE	7	2	2	0	
2	Chikkodi-August-2022	3	1	Athani	20.08.2022	Sri M S Awati, AEE	0	0	0	0	Consumers not attended
			1	Ugar	20.08.2022	Sri B M Mali, AEE	0	0	0	0	Consumers not attended
			1	Aigali	20.08.2022	Sri U P Pangji, AEE	0	0	0	0	Consumers not attended
			1	Raibag	20.08.2022	Sri. A S Makani, AEE (Ele)	0	0	0	0	Consumer Not Attended
3		3	1	Harugeri	20.08.2022	Sri. H.V.Kadarakoppa AEE (Ele)	0	0	0	0	Consumer Not Attended
			1	Kudachi	20.08.2022	Sri. A R Naik	0	0	0	0	Consumer Not Attended
		9	9				29	8	8	0	
1		3	1	Chikkodi	17.09.2022	Shri.N D Yalakar AEE	8	3	3	0	
			1	Nippani	17.09.2022	Shri.A A Chougale ,AEE	9	2	2	0	
			1	Sadalaga	17.09.2022	Shri.S R Korav,AEE	14	2	2	0	
			1	Athani	17.09.2022	Sri M S Awati, AEE	0	0	0	0	Consumers not attended
2	Chikkodi--September-2022	3	1	Ugar	17.09.2022	Sri B M Mali, AEE	0	0	0	0	Consumers not attended
			1	Aigali	17.09.2022	Sri U P Pangji, AEE	0	0	0	0	Consumers not attended
			1	Raibag	17.09.2022	Sri. A S Makani, AEE (Ele)	0	0	0	0	Consumer Not Attended
3		3	0	Harugeri	17.09.2022	Sri. H.V.Kadarakoppa, AEE (Ele)	0	0	0	0	Consumer Not Attended
			0	Kudachi	17.09.2022	Sri. A R Naik	0	0	0	0	Consumer Not Attended
		9	7				31	7	7	0	
			25				86	22	22	0	
			1	CSD BAGALKOT	02-07-22	Shri. Aravind Naik AEE(Ele)	5	5	5	0	
			1	RSD BAGALKOT	02-07-22	Sri. Balachandra. P. Halagatti, AEE	0	0	0	0	No consumers were attended
1		6	1	GULEDAGUDDA	02-07-22	Sri. P N Pochagundi, AEE	11	4	4	0	
			1	Badami	02-07-22	SRI A. R NADAF AEE	12	2	2	0	
			1	HUNAGUND	02-07-22	Sri. Balaji singh, AEE	9	4	4	0	
			1	ILKAL	02-07-22	Sri.Giri Mallappa Awati,AEE	12	5	5	0	
			1	Jamkhandi	02.07.2022	AEE JKD Sri S G Alabal	10	4	4	0	
2	Bagalkot-July-2022	3	1	Rabakavi	02.07.2022	AEE RBK. Sri M S Dhaduti	10	4	4	0	
			1	Mahalingapur	02.07.2022	AEE RBK. Sri M S Dhaduti	9	5	4	1	LT reconductoring work pending
			1	Mudhol	02.07.2022	AEE, V N Marikatti	0	0	0	0	Meeting conducted but consumers are not attended
3		3	1	Lokapur	02.07.2022	AEE, Y N Shiparamatti	0	0	0	0	Meeting conducted but consumers are not attended
			1	Bilagi	02/07/2022	AEE, Manjunath Boki	7	2	1	1	New Link line proposed
		12	12				85	35	33	2	



NOTARY PUBLIC
HESCOM, HUBLI
 Date: 02/07/2022
 Signature: _____
 Name: _____

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1	2	3	4	5	6	7	8	9	10	11		
			1	CSD BAGALKOT	06-08-22	Shri. Aravind Naik AEE(Ele)	6	4	4	0		
			1	RSD BAGALKOT	06-08-22	Sri. Balachandra. P. Halagatti, AEE	0	0	0	0	No consumers were attended	
1		6	1	GULEDAGUDDA	06-08-22	Sri. P N Pochagundi, AEE	10	3	3	0		
			1	Badami	06-08-22	SRI A. R NADAF AEE	9	3	3	0		
			1	HUNAGUND	06-08-22	Sri. Balaji singh, AEE	3	1	1	0		
			1	ILKAL	06-08-22	Sri, Giri Mallappa Awati, AEE	10	4	4	0		
	Bagalkot-August-2022	3	1	Jama khandi	06.08.2022	AEE JKD Sri S G Alabal	13	5	5	0		
2		3	1	Rabakavi	06.08.2022	AEE RBK. Sri M S Dhaduti	7	1	1	0		
			1	Mahalingapur	06.08.2022	AEE RBK. Sri M S Dhaduti	4	2	2	0	0	Meeting conducted but consumers are not attended
3		3	1	Mudhol	06.08.2022	AEE, V N Marikatti	0	0	0	0	0	Meeting conducted but consumers are not attended
			1	Lokapur	06.08.2022	AEE, Y N Shiparamatti	0	0	0	0	0	Meeting conducted but consumers are not attended
			1	Bilagi	06.08.2022	AEE, Manjunath Boki	4	3	3	0	0	
	Total	12	12				66	26	26	0		
			1	CSD BAGALKOT	03/09/2022	Shri. Aravind Naik AEE(Ele)	3	2	2	0		
1		6	1	RSD BAGALKOT	03/09/2022	Sri. Balachandra. P. Halagatti, AEE	0	0	0	0	No consumers were attended	
			1	GULEDAGUDDA	03/09/2022	Sri. P N Pochagundi, AEE	12	4	4	0		
			1	Badami	03/09/2022	SRI A. R NADAF AEE	13	3	3	0		
			1	HUNAGUND	03/09/2022	Sri. Balaji singh, AEE	5	2	2	0		
			1	ILKAL	03/09/2022	Sri, Giri Mallappa Awati, AEE	13	8	8	0		
	Bagalkot-September-2022	3	1	Jama khandi	03.09.2022	AEE JKD Sri S G Alabal	8	4	4	0		
2		3	1	Rabakavi	03.09.2022	AEE RBK. Sri M S Dhaduti	8	3	3	0		
			1	Mahalingapur	03.09.2022	AEE RBK. Sri M S Dhaduti	5	2	2	0	0	Meeting conducted but consumers are not attended
3		3	1	Mudhol	03.09.2022	AEE, V N Marikatti	0	0	0	0	0	Meeting conducted but consumers are not attended
			1	Lokapur	03.09.2022	AEE, Y N Shiparamatti	15	12	10	2	2	New Link line proposed
			1	Bilagi	03.09.2022	AEE, Manjunath Boki	5	0	0	0	0	
	Total	12	12				87	40	38	2		
	Circle Total	12	36				238	101	97	4		
1		5	1	CSD-I,	02-07-22	RAJASHEKHAR R. HANDI	3	3	3	0		
2			1	CSD-II,	02-07-22	Smt. Bharati Pujar	7	7	7	0		
3			1	RSD	02-07-22	Sri.Sidram. M. Biradar, AEE, O&M RSD, Vijayapur	0	0	0	0		
4			1	Bahaleshwar	02-07-22	Shri M.K. Jeer AEE(Ele)	7	7	7	0		
1	Vijayapur-- July-2022	4	1	Tikota	02-07-22	M M Channagond, EE	2	2	2	0		
2			1	B. Bagewadi	02-07-22	Shri J L Jadhav, EE(Ele) O&M Division B Bagewadi	8	4	4	0		
3			1	Nidagundi	02-07-22	S.S.Chittapur, AEE(Ele) Nidagundi	4	3	3	0		
4			1	Muddebihal	02-07-22	Shri. R.N. Hadimani AEE(ele)	5	3	3	0		
1			1	Talikota	02-07-22	Shri T B Rathod AEE, O&M sUb division Talikoti	1	1	1	0		



Shri B. M. S.
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1	2	3	4	5	6	7	8	9	10	11	
2			1	Indi	02.07.2022	S R Mendegar (AEE)	8	6	6	0	
3	Vijayapur-- July-2022	4	1	Chadachan	02.07.2022	R G Kumasi (AEE)	5	4	4	0	
4			1	Sindagi	02.07.2022	Vishal Dhareppagol (AEE)	8	7	7	0	
5			1	D.Hipparagi	02.07.2022	Chandrakant D Naik (AEE)	5	5	5	0	
	Total	13	13				63	52	52	0	
1			1	CSD-I,	06-08-22	RAJASHEKHAR R HANDI	11	11	11	0	
2			1	CSD-II,	06-08-22	M M Channagond, EE	5	5	5	0	
3		5	1	RSD	06-08-22	Sri.Sidram.M.Biradar AEE,O&M RSD,Vijayapur	0	0	0	0	
4			1	Babaleshwar	06-08-22	Shri M.K.Jeer AEE(Ele)	6	6	6	0	
1			1	Tikota	06-08-22	Shri. G S Deshmukh AEE(Ele)	0	0	0	0	
2			1	B.Bagewadi	06-08-22	Shri V H Biradar, AEE(Ele),	0	0	0	0	Consumers are not attended.
3	Vijayapur-- August-2022	4	1	Nidagundi	06-08-22	S.S.Chittapur,,AEE(Ele) Nidagundi	4	3	3	0	
4			1	Muddebihal	06-08-22	Shri.R.N.Hadimani AEE(ete)	3	1	1	0	
1			1	Talikoti	06-08-22	Shri T B Rathod AEE,	0	0	0	0	Consumers are not attended.
2			1	Indi	06.08.2022	S R Mendegar (AEE)	7	5	5	0	
3		4	1	Chadachan	06.08.2022	R G Kumasi (AEE)	6	5	5	0	
4			1	Sindagi	06.08.2022	Vishal Dhareppagol (AEE)	9	6	6	0	
5			1	D.Hipparagi	06.08.2022	Chandrakant D Naik (AEE)	3	3	3	0	
	Total	13	13				54	45	45	0	
1			1	CSD-I,	03-09-22	RAJASHEKHAR R HANDI	8	8	8	0	
2			1	CSD-II,	03-09-22	Smt. Bharati Pujar	4	4	4	0	
3		5	1	RSD	03-09-22	Sri.Sidram.M.Biradar AEE,O&M RSD,Vijayapur	0	0	0	0	
4			1	Babaleshwar	03-09-22	Shri M.K.Jeer AEE(Ele)	3	3	3	0	
1			1	Tikota	03-09-22	Shri. G S Deshmukh AEE(Ele)	1	1	1	0	
2			1	B.Bagewadi	03-09-22	Shri V H Biradar, AEE(Ele),	6	2	2	0	
3	Vijayapur-- September-2022	4	1	Nidagundi	03-09-22	J.L.Jadhav,EE(Ele)	6	4	4	0	
4			1	Muddebihal	03-09-22	Shri.R.N.Hadimani AEE(ete)	5	4	4	0	
1			1	Talikoti	03-09-22	Shri T B Rathod AEE,	4	4	4	0	
2			1	Indi	03.09.2022	S R Mendegar (AEE)	6	4	4	0	
3		4	1	Chadachan	03.09.2022	R G Kumasi (AEE)	4	3	3	0	
4			1	Sindagi	03.09.2022	Vishal Dhareppagol (AEE)	5	4	4	0	
5			1	D.Hipparagi	03.09.2022	Chandrakant D Naik (AEE)	4	4	4	0	
	Total	13	13				56	45	45	0	
	Belagavi Zone	13	39				173	142	142	0	
	HESCOM	47	46				789	412	406	6	
		85	84				1009	530	512	18	

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HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

Annexure-B

Details of power purchase liability on account of KERC/APTEL Orders in FY-22

Power purchase dues (Principle)

[Amount in Rupees]

Sl No	TYPE_OF_BILL	BILLING_PERIOD	TYPE_OF_GENERATOR	NAME_OF_GENERATOR	BILL_ADMITTED
1	Arrears Bill	Dec-2020 to Jan-2021	Co-Gen	M/s.BILAGI SUGARS MILL LIMITED-MODHOL	3,318,000
2	Arrears Bill	Jul-21	Solar_1_to_3_MW	M/S.KASHIBAI SOLAR ENERGIES - (SR FS)-12	435,000
3	Arrears Bill	Aug-21	Mini-Hydel	M/s. Gokak Power and Energy Limited	2,000,000
4	Tariff Diff Bill	June-2017 to Aug-2021		M/s. KURUGUNDA SOLAR POWER PVT LLP.	35,216,000
5	Arrears Bill	Oct-20 to Sept-21		M/s. Rabas Power India Pvt Ltd K-304	4,962,000
6	Arrears Bill	Oct-20 to Sept-21		M/s. S.K. Shashidhar. - 0.225 MW	1,088,000
7	Arrears Bill	Oct-20 to Sept-21		M/s. S.K. Shridhar. - 0.225 MW	1,087,660
8	Arrears Bill	Oct-20 to Sept-21		M/s. B.C & Son's. - 0.225 MW	1,149,000
9	Arrears Bill	Mar-17	WindMill	M/s. Clean Wind Power (PIPLODA) Pvt, Ltd.-26 MW Feeder No:10,BBL WIND-10	138,000
10	Arrears Bill	Mar-17	WindMill	M/s. Clean Wind Power (BABALESHWAR)Pvt, Ltd.-24 MW Feeder No:10	297,000
11	Arrears Bill	Mar-18	WindMill	M/s. Clean Wind Power (PIPLODA) Pvt, Ltd.-26 MW Feeder No:10,BBL WIND-10	18,830,000
12	Arrears Bill	Mar-18	WindMill	M/s. Clean Wind Power (BABALESHWAR)Pvt, Ltd.-24 MW Feeder No:10	19,315,000
13	Arrears Bill	Dec-20 to Jan-21	Co-Gen	M/s.BILAGI SUGARS MILL LIMITED-MODHOL	3,318,000
14	Rate Difference Bill	Apr-18 to Mar-21	Co-Gen	M/S.SHRI SAI PRIYA SUGARS LIMITED-HIPPARAGI -MAIGUR	327,496,000
15	Rate Difference Bill	Apr-18 to Mar-21	Co-Gen	M/s.NIRANI SUGARS LIMITED-MODHOL-TG-1	67,551,000
16	Rate Difference Bill	Apr-19 to Mar-21	Co-Gen	M/s.ATHANI SUGARS LIMITED	165,267,000
17	Rate Difference Bill	Apr-19 to Mar-21	Co-Gen	M/S.SHRI BHIMASHANKAR SAHAKARI SAKKARE KARAKHANE NIYAMIT-NARGUR -INDI	109,043,000
18	Rate Difference Bill	Apr-19 to Mar-21	Co-Gen	M/s.SHRI BALAJI SUGARS & CHEMICALS PVT LTD -YARAGAL-MUDDDEBIHAL	245,337,000
19	Rate Difference Bill	Apr-19 to Mar-21	Co-Gen	M/S.SHREE BASAVESHWAR SUGARS LIMITED-KARJOL-VIJAYAPUR	238,333,000
20	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/s.INDIAN CANE POWER LIMITED-UTTUR-MUDHOL	41,583,000
21	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/s.THE UGAR SUGAR WORKS LIMITED-UGAR KHURD-ATHANI	13,201,000
22	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/S.SHREE DOODHAGANGA KRISHNA SAHAKARI SAKKARE KARKHANE NIYAMIT,CHIKODI	11,623,000
23	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/s.N S L SUGARS-LIMITED-KOPPA-MADDUR-MANDYA	15,990,000
24	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/s.NIRANI SUGARS LIMITED-MODHOL-TG-2	12,696,000
25	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/s.K.P.R SUGAR MILLS PRIVATE LIMITED-1-INDI-VIJAYAPUR	13,680,000

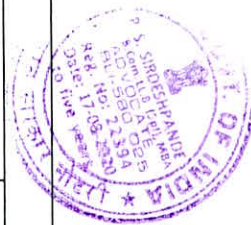


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SI No	TYPE_OF_BILL	BILLING_PERIOD	TYPE_OF_GENERATOR	NAME_OF_GENERATOR	BILL_ADMITTED
26	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/s.SHRI RENUKHA SUGARS LIMITED.-HAVALAGA	802,000
27	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/s.SHRI RENUKHA SUGARS LIMITED.-ATHANI	13,047,000
28	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/s.SHRI RENUKHA SUGARS LIMITED.-MUNOLI	5,579,000
29	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/S.JAMKHANDI SUGARS LIMITED-HIREPADASALAGI-UNIT-I	7,352,000
30	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/S.JAMKHANDI SUGARS LIMITED-UNIT-II NADKD-INDI-JIJAYAPUR	9,428,000
31	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/s. THE NANDI SAHAKARI SAKKARE KARKHANE NIYAMIT -KRISHNANAGAR-VIJAYAPUR	6,866,000
32	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/s. SHRI HIRANYAKESHI SAHAKARI SAKKARE KARKHANE NIYAMIT-SANKESHWAR	13,891,000
33	Rate Difference Bill	Apr-21 to Dec-21	Co-Gen	M/s.SRI CHAMUNDESWARI SUGARS LIMITED-MADDUR-MANDYA	17,711,000
Total					1,427,629,660

LPS(Delayed payment charges) paid as per KERC Orders in FY-22

SI No	TYPE_OF_BILL	BILLING_PERIOD	TYPE_OF_GENERATOR	NAME_OF_GENERATOR	BILL_ADMITTED
1	Interest	Jul-21	Wind mill	M/s. VRL Ltd K-280, 201 to 207 (P-1)	6,033,200
2	LPS	01-2017 to 12-2017	Wind mill	M/s. VRL Ltd K-227, & K22 (P-2)	8,778,243
3	Interest Bill	Oct-21	Solar - 1 to 3 MW	M/s. Yarganvi Solar Power Project LLP	13,073,370
4	Interest Bill	Apr-2017 to July 2021	Solar - 1 to 3 MW	M/s. Basaragi K. M. Solar Power Pvt LLP	14,501,590
5	Interest Bill	Apr-2017 to July 2021	Solar - 1 to 3 MW	M/s. Madamageri Solar Power Pvt LLP	9,154,270
6	Interest Bill	Apr-2017 to July 2021	Solar - 1 to 3 MW	M/s. Kurugunda Solar Power PVt LLP	7,088,800
7	Interest Bill	Apr-2017 to July 2021	Solar - 1 to 3 MW	M/s. Hukkeri Solar Power Project LLP	7,516,100
Total					66,145,573



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HUBLI ELECTRICITY SUPPLY COMPANY LIMITED

Annexure-C

Statement of Various Payments made and to be made other than Regular Payments during 2022-23 as per APTEL/KERC/Court Orders

NAME_OF_GENERATOR	Payment status	Financial Year Paid	Total Paid Amount	Total Payable Amount	Rate Difference Bill	Safe Guard Duty	Interest	LD/DD Refund	Excess Energy Charges	Total	Already Accounted	To be Accounted
M/s. S.G. ARAKERI SOLAR PVT LTD	Paid	2022-23	106,638,843	103,278,843	103,278,843			3,360,000		106,638,843	106,638,843	-
M/s. NADAGOUDA ENERGIES PVT LTD	Paid	2022-23	98,657,015	95,297,015	95,297,015			3,360,000		98,657,015	98,657,015	-
M/s. CHIRASTAAYEE SAURYA LIMITED	Paid	2022-23	188,512,442	182,127,403	182,127,403			6,385,039		188,512,442	188,512,442	
M/s. ACME SANDUR SOLAR ENERGY PVT LTD	Paid	2022-23	17,004,519	-	-	17,004,519				17,004,519	17,004,519	
M/s. ACME HUKKERI SOLAR ENERGY PVT LTD	Paid	2022-23	14,046,145	-	-	14,046,145				14,046,145	14,046,145	
M/s. FORTUM SOLAR INDIA PRIVATE LIMITED	Paid	2022-23	60,487,862	-	-	60,487,862				60,487,862	60,487,862	
M/s. ADYAH SOLAR ENERGY PVT LIMITED	Payable	-		103,212,140	-	103,212,140				103,212,140		103,212,140
GMR Energy Ltd	Paid	2022-23	36,718,000	-	-		36,718,000			36,718,000	36,718,000	
M/s. Hindustan Zinc Limited	Paid	2022-23	15,607,384	-	-		15,607,384			15,607,384	15,607,384	
M/s. Clean Wind Power (PIPLODA) Pvt, Ltd.-26 MW Feeder No.10,BBL WIND-10	Payable	-		83,325,890	-		83,325,890			83,325,890	83,325,890	
M/s. Clean Wind Power (BABALESHWAR) Pvt.Ltd.-24 MW Feeder No:10	Payable	-		79,810,265	-		79,810,265			79,810,265	79,810,265	
Medium Term Co-Gen Rate Difference Bill	Payable	2022-23		15,800,000	-		15,800,000			15,800,000		15,800,000
M/s. SEI VENUS POWER PVT LTD-CHITRADURGA	Partly Paid	2022-23	153,567,151	279,614,917	-		141,882,068	291,300,000		433,182,068	433,182,068	
Solantra Pvt Ltd	Payable	-		39,419,398	36,059,398			3,360,000		39,419,398	39,419,398	
Mytraah Advaith Solar Pvt Ltd	Partly Paid	2022-23	31,285,653	127,006,959	125,142,612			33,150,000		158,292,612	158,292,612	
Venkateshwara Power	Payable	-		41,236,398	-				41,236,398	41,236,398		41,236,398
Manali Sugars	Payable	-		3,500,357	-		3,500,357			3,500,357		3,500,357
Tata Power	Payable	-		190,202,880	-	190,202,880				190,202,880		190,202,880
Azure Power Earth Pvt Ltd	Payable	-		164,859,240	-	164,859,240				164,859,240		164,859,240
Satish Sugars & 8 others	Payable	-		447,309,514	447,309,514					447,309,514		447,309,514
Eswari Green Energy LLP	Partly Paid	2022-23	15,313,619	23,266,752	38,580,371					38,580,371	38,580,371	
The Impetus Associates LLP	Partly Paid	2022-23	7,803,672	11,725,036	19,528,708					19,528,708	19,528,708	
Ahili Apparel Exports Pvt Ltd	Partly Paid	2022-23	7,684,105	11,545,387	19,229,492					19,229,492	19,229,492	
Laurel Apparel	Partly Paid	2022-23	7,745,401	11,637,484	19,382,885					19,382,885	19,382,885	



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NAME_OF_GENERATOR	Payment status	Financial Year Paid	Total Paid Amount	Total Payable Amount	Rate Difference Bill	Safe Guard Duty	Interest	LD/DD Refund	Excess Energy Charges	Total	Already Accounted	To be Accounted
Sakthi Masala	Partly Paid	2022-23	31,776,935	47,744,925	79,521,860					79,521,860	79,521,860	
Mayfair Renewable Energy (I) Pvt Ltd	Payable	-		199,716,306	86,266,306			113,450,000		199,716,306		199,716,306
Complaint 15 of 2022 Godavari	Payable	-		24,601,613	24,601,613					24,601,613		24,601,613
Azure Power Earth Pvt Ltd	Payable	-		53,238,696			53,238,696			53,238,696	53,238,696	
M/s. Adani Green Energy (UP) Ltd (Byadagi Project)	Payable	-		79,967,763		79,967,763				79,967,763		79,967,763
M/s. Adani Green Energy (UP) Ltd (Channapatanna)	Payable	-		51,934,644		51,934,644				51,934,644		51,934,644
Mytrah Advait Solar Pvt Ltd	Payable	-		9,636,357		9,636,357				9,636,357	9,636,357	
SECI	Payable	-		184,651,431		184,651,431				184,651,431		184,651,431
Grand Total			792,848,746	2,284,964,351	1,276,326,019	876,002,981	429,882,660	454,365,039	41,236,398	3,077,813,097	1,570,820,811	1,506,992,285

Note:

1. The above statement is subject to Internal Audit Verification and Reconciliation.



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Annexure-D

PROJECTED ENERGY AVAILABILITY & COST FOR FINANCIAL YEAR 2023-24

1.0 The energy required by ESCOMs of Karnataka for the Financial Year 2023-24 after considering the distribution and transmission losses is shown in **Table-1**.

**Table-1
(Energy in Mus)**

ESCOMs	2023-24
BESCOM	34774.06
GESCOM	9732.78
HESCOM including Hukkeri Society & AEQU	15575.23
MESCOM Including MSEZ	6313.75
CEC, Mysore	8245.68
Total	74641.50

Month wise energy requirement by ESCOMs for the FY 2023-24 is as below; (Energy in MUs)

Month	CEC	GESCOM	HESCOM	MESCOM	BESCOM	Total
Apr-23	795.43	1011.81	1586.35	775.36	3587.32	7756.27
May-23	682.64	900.15	1520.15	649.87	3314.88	7067.69
Jun-23	524.92	758.46	1401.46	427.97	2718.97	5831.78
Jul-23	552.34	618.46	1179.08	392.77	2620.16	5362.81
Aug-23	668.80	650.57	1145.03	422.77	2651.89	5539.06
Sep-23	639.57	844.67	1198.98	452.99	2804.37	5940.58
Oct-23	601.39	728.73	1168.79	464.49	2858.08	5821.48
Nov-23	573.49	808.94	1050.37	432.56	2543.07	5408.43
Dec-23	695.91	729.95	1189.55	406.91	2369.69	5392.01
Jan-24	797.99	833.17	1308.24	492.26	2781.14	6212.80
Feb-24	785.53	924.35	1403.25	676.00	3250.70	7039.83
Mar-24	927.67	923.52	1423.98	719.81	3273.79	7268.77
Total	8245.68	9732.78	15575.22	6313.75	34774.06	74641.50

2.0 Assessment Of Availability

The ESCOM's had broadly categorized the sources of energy into State owned Generation i.e. Generation from KPCL, allocation (firm and non firm) from Central generating Stations(CGS), Independent Power producers(IPPs), Renewable Energy sources such, Bio-Mass, Co-



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Generation, Mini Hydro, wind and Solar Power plants. And also tied up with bilateral and joint venture contract with DVC, TSGENCO (Priyadarshni Hydro Project), and TBHE

3.0 The availability of power and related costs for the ensuing year FY 2023-24 for the state of Karnataka, forecasted taking into account the following aspects

- ✓ Existing long term allocated generation capacity of Karnataka.
- ✓ New generation capacity additions during FY 2023-24 for Karnataka from Central Sector, State Sector, private players awarded through competitive bidding by individual ESCOMs

4.0 Hydro and Thermal Stations of KPCL

The Energy availability of Hydel and Thermal stations of State Owned Power plants are considered as per the details furnished by KPCL in its email dated 15.11.2022. RPCL vide letter dated 15.11.2022 has furnished the availability of the energy and cost in respect of Yermarus thermal power plant. The energy projected by KPCL in respect of hydro stations is based on average energy generated in last 10 years average inflow with a 1% auxiliary consumption as per PPA. Energy availability in respect of Thermal Stations is as per the targeted availability defined in the PPA/Regulations wherever applicable and less by applicable auxiliary consumption of each station.

During the Financial year 2023-24, Energy availability from different sources is more than the quantum required by ESCOMs, considering the following factors;

- i) The energy availability from KPCL stations including RPCL as per the details furnished by Generating Stations.
- ii) Energy availability from CGS stations viz., NTPC, NLC, Nuclear Power Corporation as per LGBR of the year 2023-24 is considered.
- iii) 85% of the 90% of the installed capacity has been considered for UPCL project .
- iv) In respect of NCE projects, energy actual supplied during year 2021-22 has been considered for 2023-24.
- v) Solar projects selected through bidding route for which cumulative utilization factor as per the PPA is considered.
- vi) In respect of Taluka wise, 1 to 3 MW farmers category, energy actual supplied during year 2021-22 has been considered for 2023-24 .



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vii) The actual energy drawal from Jurala Priyadarshini and TBHE for the year 2021-22
has been considered for the year 2023-24

The details of the energy available from different sources for the FY 2023-24 is as below;

Generating Stations	Energy in Mus	Source
KPCL Hydro	12203.73	KPCL
KPCL Thermal:		
RTPS - 1 & 7	8827.85	KPCL
RTPS 8	1554.37	KPCL
BTPS		
Unit I	3051.84	KPCL
Unit II	2899.06	KPCL
Unit III	4873.50	KPCL
Yermarus TPS - 1& 2	10905.24	KPCL
CGS	18279.16	LGBR of SRPC for 2023-24
Kudigi	9363.68	LGBR of SRPC for 2023-2024
DVC	3048.25	DVC
UPCL	7482.78	90% of 85% installed capacity
NCE Projects	19929.29	Actuals of ESCOMs for the FY 2021-22
TBHE & Jurala projects	207.28	Actuals of 21-22
Total	102626.04	

5.0. **Backing down of power:**

After fully meeting the requirement of the State, the ESCOMs still have to partially back down/Keep Reserve Shut down the thermal plants so as to save on the variable costs being incurred. On the basis of average variable cost of april-2022 to September 2022 to arrive merit order dispatch for FY 2023-24 and thereafter, after considering all generating stations allocated to ESCOMs, availability of energy from different sources is more than quantum required by ESCOMs and hence available quantum from different sources have been reduced on the basis of Merit Order Dispatch is as detailed below;



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Application for Approval of Annual Performance Review for FY-22 and Approval of ARR & ERC for FY-24 and
Tariff Filing for FY-24.

Sources	Available quantum in Mus	Quantum offtake by ESCOMs in Mus	Difference in Mus	Justification
RTPS 8	1554.37	963.06	591.31	Due to higher variable cost, Offtake of power from these power plants is reduced. The full Fixed cost is considered for tariff filing.
BTPS Unit1	3051.84	1216.34	1835.50	
BTPS Unit-2	2899.06	1494.18	1404.88	
BTPS Unit-3	4873.50	3234.79	1638.71	
RTPS Unit1 to 7	8827.85	4860.83	3967.01	
Yermarus TPS - 1 & 2	10905.24	6432.14	4473.10	The capacity charges considered for full.
Kudigi Units 1,2 &3	9363.68	2451.25	6912.44	Due to higher variable cost, Offtake of power from these power plants is reduced. The full Fixed cost is considered for tariff filing.
NTPL	1341.46	721.68	619.78	
Vallur	891.54	555.33	336.21	
UPCL	7482.78	1277.20	6205.58	
Total	51191.32	23206.78	27984.54	

5.1 The availability of Energy from Hydel & Thermal Power Station's details furnished by KPCL is shown in Table 2 & 3.

Table-2

HYDEL ENERGY

Sl. No.	Generating Source	Energy in MUs
1	Sharavathy valley project (Sharavathy, Linganamakki & Chakra Projects)	5049.99
2	Kali Valley projects (Nagajari & Supa Projects)	3371.94
3	Varahi Valley projects (Varahi & Mani Projects)	1077.12
4	Bhadra & Bhadra Right Bank	59.40
5	Ghataprabha (GDPH)	85.14
6	Mallapur & Others	0
7	Kadra Dam	396.00
8	Kodasalli Dam	396.00
9	Gerusoppa/STRP	542.52
10	Almatti Dam Power House	504.90
12	Shiva & Shimsa	279.18
13	Munirabad	95.04
14	MGHE-Jog	346.50
	Total KPCL Hydel	12203.73



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Table-3

KPCL THERMAL POWER STATIONS			
Sl. No.	Stations	Installed Capacity in MW	Net scheduled Energy in MUs
1	RTPS I & 7	1470	4860.83
2	RTPS Unit 8	250	963.06
3	BTPS Unit I	500	1216.34
4	BTPS Unit II	500	1494.18
5	BTPS UNIT-III	700	3234.79
6	Yermarus TPS - 1 & 2	1600	6390.66
Total KPCL Thermal			18159.85

5.2 Total Hydel generation would be 12203.73 MUs and energy from Thermal plants would be scheduled is around **18159.85** MUs for 2023-24 from KPCL Thermal Station and Raichur Power Corporation Ltd.

6.0 Projection of cost - KPCL Hydel and Thermal Stations:

Hydel Stations:

The tariff rates worked out by KPCL based on KERC order dated 03.08.2009 for hydel stations except for Shivasamudram, Shimsha, Munirabad & MGHE. The tariff for the hydel stations is based on the design energy. The over and above the design energy paid at 15 paise per kwh or 3% of the ROE whichever is less. The Hon'ble Commission vide order dated 25.02.2015 determined the tariff for KPCL Hydro Stations of Shiva and Shimsha, Munirabad & MGHE. The tariff proposed by KPCL in its letter dated 15.11.2022 is considered for above hydro stations. The rate details furnished by the KPCL is as shown in Table-4.



S. Srideshwari
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Table-4
(Amount in Rs crores)

PARTICULARS	SVP	KVP	VVP	KPH	KDPH	GPH	GHEP	BPH	ADPH	Varahi 3&4
A. Fixed Charges										
Depreciation	11.51	15.31	8.31	15.82	9.69	24.34	0.59	2.15	25.97	13.12
Total Fixed Charges (A)	11.51	15.31	8.31	15.82	9.69	24.34	0.59	2.15	25.97	13.12
B. Primary Energy Charges										
Return on Equity	12.98	14.74	10.31	13.26	9.07	15.91	1.41	0.74	15.96	5.39
O&M expenses	162.55	171.68	118.32	52.14	32.97	38.27	16.61	23.89	14.86	7.09
Tax - MAT(15%) plus (12% SC+ 4% Cess)	2.75	3.12	2.18	2.81	1.92	3.37	0.30	0.16	3.38	1.14
Interest on working capital	7.76	7.67	4.79	2.90	1.93	2.88	0.63	0.82	2.91	1.65
Total Primary Energy Charges (B)	186.04	197.21	135.60	71.11	45.89	60.43	18.95	25.61	37.11	15.27
Secondary Energy Charges (C)	2.84	3.22	2.25	-	0.35	1.50	-	0.13	3.27	-
Total (A+B+C)	200.39	215.74	146.16	86.93	55.93	86.27	19.54	27.89	66.35	28.39

Sl. No.	Source	Design energy in MUs	Paise per Unit
A	KPCL - Hydel		
1	Sharavathy valley project (Sharavathy, Linganamakki & Chakra Projects)	3737.95	59.68
2	Kali Valley projects	2058.77	83.98
3	Varahi Valley projects (Varahi & Mani Projects)	848.69	176.19
4	Varahi 3 & 4	848.69	176.19
5	Bhadra & Bhadra Right Bank	50.49	27.05
6	Ghataprabha (GDPH)	84.97	489.53
7	Mallapur & Others		0.00
8	Kadra Dam	419.9	229.32
9	Kodasalli Dam	372.48	161.24
11	Gerusoppa/STRP	442.62	179.02
12	Almatti	384	231.42
13	Shiva & Shimsa	252	133.77
14	Munirabad	65	96.90
15	MGHE-Jog	119	72.27

Note: Paise 20 as royalty charges is considered for the actual generation in respect of all Hydro stations except for the Almatti Dam Power House (Paise 100 /unit) and Shimsa.



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KPCL Thermal Stations:

The tariff rates worked out by KPCL based on various parameters of tariff orders in respect of thermal stations RTPS units 1 to 7, RTPS-8, BTPS unit-I, II & III is considered. The KERC in its order dated 25.02.2015 determined capacity charges in respect of BTPS unit 2 and RTPS Unit-8 from the date of commission of the project. Hence, tariff proposed in the letter dated 15.11.2022 by KPCL is considered for the following units;

(Amount in Rs crores)

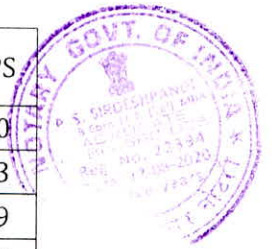
Particulars	RTPS Unit 1 to 7	RTPS Unit-8	BTPS Unit-1	BTPS Unit-2	BTPS Unit-3
Lease Rentals	0.65				
Finance Charges		17.48		52.65	283.74
Returns	116.99	31.28	53.90	74.76	184.78
Depreciation	37.76	60.32	89.28	104.12	224.39
O&M expenses	635.44	99.13	120.91	141.61	162.82
Tax	24.77		11.41		
Interest on working capital	202.46	19.95	75.39	51.30	87.02
Total	1018.07	228.16	350.89	424.44	942.75

Capacity charges as determined by KERC in the order dated 17.1.2022 is considered for the YTPS for FY 2023-24

The average variable cost for the months of April 2022 to September 2022 is considered for the FY 2023-24.

Rs/kwh

Month	RTPS Unit 1 to 7	RTPS Unit-8	BTPS Unit-1	BTPS Unit-2	BTPS Unit-3	YTPS
Apr-22	4.55	4.50	5.34	3.92	3.67	2.90
May-22	4.60	4.60	5.64	4.26	3.83	3.43
Jun-22	4.69	4.69	5.86	4.33	4.13	3.99
Jul-22	4.49	4.49	6.77	4.40	4.35	4.25
Aug-22	4.49	4.49	6.66	4.40	4.36	4.43
Sep-22	4.53	4.53	5.91	3.98	3.87	4.63
Total	27.35	27.30	36.18	25.30	24.21	23.63
Average	4.56	4.55	6.03	4.22	4.04	3.94



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Table-5

(Rs /Kwh)

Sl. no.	Stations	2023-24	
		Fixed cost Rs in Crores	Variable cost Paise per Kwh
1	RTPS unit 1 to 7	1018.07	455.00
2	RTPS unit-8	228.16	454.98
3	BTPS unit-1	350.89	603.08
4	BTPS unit-II	424.44	421.58
5	BTPS Unit-III	942.75	403.53
6	Yermarus TPS - 1 & 2	2289.12	393.75

The average cost of hydel stations works out to 105.97 paise per unit for FY 2023-24.

7.0 **Central Generating Stations:**

ESCOs have a share in Central Generating station of NTPC, Neyveli Lignite Corporation (NLC), Nuclear power stations and other Joint Venture Projects. The allocation of capacity entitlement from these stations includes both firm and unallocated share. The unallocated share is vary depending upon the allocation issued by Ministry of Power, GoI.

The energy available to ESCOMs depends on the scheduled generation and share in a month and other parameters such as availability and outages (forced and planned). The net energy available at ex-bus generation in the LGBR prepared by SRPC (draft) for the year 2023-24 is considered. Out of the total month wise energy available at Ex-bus, the share of Karnataka including unallocated share for the month of October 2022 is taken to arrive the energy available to Karnataka for FY2023-24. In order to arrive energy available at Karnataka Periphery, all India Transmission loss for the week from 14.11.2022 to 20.11.2022 as notified by the NLDC of 3.74% is taken. The scheduled energy available at ex-bus, share of Karnataka and net energy available at KPTCL periphery after considering the POC losses is shown in **Table-6**.



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Table - 6

Sl no	Station	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Total	Ratio of Karnataka for the month of Oct-2022	net energy exported to kar @ Ex-Bus	
1	RSTP-I&II	1289	1332	1117	1182	1332	1289	1332	1064	1182	1332	1203	1332	14988.58	20.26	3037.29	
2	RSTP-III	329	340	329	340	340	329	340	329	340	70	240	340	3666.05	21.75	797.51	
3	RSTP-Talcher	1283	1319	935	1139	1120	1121	1318	1269	131	1316	1239	1322	14694.16	18.86	2771.03	
4	Simhadri station II	645	666	473	516	666	645	666	645	666	666	602	666	7521.15	19.17	1441.95	
6	Vallur unit-I, II & III	830	858	782	607	639	782	808	700	726	761	775	858	9126.67	10.15	926.17	
8	NLC II Stage-1	349	359	342	252	356	244	320	209	320	354	331	353	3789.00	21.88	829.18	
9	NLC II Stage-2	469	486	359	482	378	457	339	420	325	430	453	486	5084.00	22.13	1125.29	
10	NLC expansion I	253	260	253	261	159	159	240	249	256	265	249	265	2869.00	25.41	728.96	
11	NLC expansion Stage II (Unit-1)	228	119	178	168	234	228	234	114	149	202	218	234	2306.00	25.40	585.68	
12	New NLC Thermal projects	589	611	589	601	601	581	344	280	344	457	567	603	6167.00	7.31	450.62	
12	NTPL Unit-2X 500 Mw	629	650	461	367	472	629	650	629	650	650	608	650	7044.33	19.78	1393.58	
3	MAPS	101	106	101	-18	69	101	106	101	106	106	98	106	1083.00	8.42	91.19	
4	Kaiga Unit-1& 2	240	248	240	248	248	121	211	240	248	248	232	248	2772.00	30.80	853.78	
5	Kaiga Unit-3&4	130	245	237	245	245	237	245	237	245	245	229	245	2785.00	33.33	928.24	
6	Kudamkulam Unit-1	670	692	670	692	692	670	692	670	335	0	11	692	6483.96	23.50	1523.73	
7	Kudamkulam Unit-II	0	0	670	692	692	670	692	670	692	692	647	692	6807.60	22.11	1505.16	
10	Kudigi Unit 1,2 & 3	1539	1590	1026	1078	1060	1470	1590	1539	159	0	1590	1436	1590	17100.58	56.88	9727.49

Sl. No.	Stations	Total Energy scheduled at EX-bus in MUs	Share of Karnataka in %	Karnataka Share in MUs
1	RSTP-I&II	14989	20.26	3037.29
2	RSTP-III	3666	21.75	797.51
3	RSTP-Talcher	14694	18.86	2771.03
4	Simhadri station II	7521	19.17	1441.95
5	Vallur unit-I & II	9127	10.15	926.17
6	NLC II Stage-1	3789	21.88	829.18



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7	NLC II Stage-2	5084	22.13	1125.29
8	NLC expansion I	2869	25.41	728.96
9	New NLC Thermal power project	2306	7.31	585.68
10	NLC expansion Stage II (Unit-1)	6167	25.40	450.62
11	NTPL-2X 500 MW	7044	19.78	1393.58
12	MAPS	1083	8.50	91.19
13	Kaiga Unit-1& 2	2772	30.80	853.78
14	Kaiga Unit-3&4	2785	33.33	928.24
15	Kudamkulam Unit-1	6484	23.50	1523.73
	Kudamkulam Unit-2	6808	22.11	1505.16
16	Kudigi Station(3X800 MW)	17101	56.88	9727.49
17	DVC- Maija (unit 7 &8)	7037	20.00	1407.42
18	DVC- Koderma (unit 1 & 2)	7037	25.00	1759.27
	Total			31883.54

Due to surplus energy in the State, some of the Inter State Generating Stations are to be backed down and energy proposed to scheduled during the year is shown in **Table-7**.

Table-7

Stations	Energy scheduled @ generators Ex-bus in Mus	Injection loss in %	Injection state POC loss in MUs	Energy scheduled after Injection state loss
N.T.P.C-RSTP-I&II	3037.29	3.74	113.59	2923.69
NTPC-III	797.51	3.74	29.83	767.69
NTPC-Talcher	2771.03	3.74	103.64	2667.39
NLC TPS2-Stage 1	829.18	3.74	31.01	798.17
NLC TPS2-Stage 2	1125.29	3.74	42.09	1083.21
NLC TPS1-Expn	728.96	3.74	27.26	701.69
NLC II expansion I	585.68	3.74	21.90	563.77
NLC Thermal Projects	450.62	3.74	16.85	433.77
MAPS	91.19	3.74	3.41	87.78
Kaiga Unit 1&2	853.78	3.74	31.93	821.84
Kaiga Unit 3 &4	928.24	3.74	34.72	893.52
Simhadri Unit -1 &2	1441.95	3.74	53.93	1388.03
NTPLUnit-2X 500 MW	1393.58	3.74	52.12	1341.46
KudamKulam	1523.73	3.74	56.99	1466.74
KudamKulam	1505.16	3.74	56.29	1448.87
Vallur TPS Sg I ,2 &3	926.17	3.74	34.64	891.54



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Kudigi(3X800 MW)	9727.49	3.74	363.81	9363.68
DVC - Mejjja thermal Power Station	1407.42	3.74	52.64	1354.78
DVC - Koderma Thermal Power Station	1759.27	3.74	65.80	1693.47
Total	31883.54			30691.10

The Tariff in respect of Central Generating Stations like NTPC, NLC and DVC stations for the Control period 2019 to 2024 is under finalization by CERC for the stations belonging to Generators. In respect of Simhadri Stg-II, NLC Thermal Power Station Exp-I and Ramagundam Super Thermal Power Station- II, CERC has determined the tariff for the control period 2019 to 2024, the applicable capacity charges has been considered taken. In all other station, the Capacity charges billed by generator to ESCOMs of Karnataka for the year 2022-23 is considered for the FY 2023-24. The status of the CGS petition present status is as below:

500	416/GT/2020	NTPC Limited	Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for approval of tariff of Ramagundam Super Thermal Power Station Stage- I & II (2100 MW) for the period from 01.04.2019 to 31.03.2024	Hearing
485	441/GT/2020	NTPC Limited	Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for approval of tariff of Talcher Super Thermal Power Station, Stage-II (2000MW) for the period from 01.04.2019 to 31.03.2024.	Order Reserved- Additional information for final order to be filed by Petitioner,Respo ndent
386	29/GT/2021	NTPC Limited	Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for approval of tariff of Kudgi Super Thermal Power Station Stage- I (3X800 MW) for the period from 01.04.2019 to 31.03.2024.	Reply / additional information as per ROP to filed by Petitioner,Respo ndent
503	411/GT/2020	NTPC Tamil Nadu Energy Company Limited (NTECL)	Petition Under Section 62 and 79 (1) (a) of the Electricity Act, 2003 read with Chapter-V of the Central Electricity Regulatory Commission (Conduct of Business) Regulations, 1999 and Chapter-3, Regulation-9 of Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for approval of tariff of Vallur Thermal Power Station (3X500 MW) for the period from 01.04.2019 to 31.03.2024.	Order Reserved- Additional information for final order to be filed by Petitioner,Respo ndent



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517	385/GT/2020	NLC INDIA LIMITED (formerly Neyveli Lignite Corporation Limited) (NLCIL)	Fixation of tariff for NLCILs Thermal Power Station II 1470 MW (TPS- II Stage I 630 MW and Stage II 840 MW) for the period from 01.04.2019 to 31.03.2024	Order Reserved-Additional information for final order to be filed by Petitioner, Respondent
555	254/GT/2020	NLC Tamilnadu Power Ltd (NTPL)	NLC TAMILNADU POWER LIMITED (NTPL)-2 x 500 MW Coal based Thermal Power Station - Petition seeking fixation of Tariff under Regulations 2019 - for the period 2019-24	Hearing
655	219/GT/2019	NLC INDIA LIMITED (formerly Neyveli Lignite Corporation Limited) (NLCIL)	NNTPS (Neyveli New Thermal Power Station) 2 X 500 MW Determination of tariff for the period from the date of anticipated CoD during the control period 2019-24 until 31.03.2024 Petition under section 79 read with Section 62 and 64 of the electricity act for determination of tariff.	Order Reserved-Additional information for final order to be filed by Petitioner, Respondent

The capacity charge considered based on various orders are as detailed below;

Sl. No.	Stations	Capacity charges applicable for 2022-23 (Amount in Rs. crore)
1	RSTP-I&II	1057.68
2	RSTP-III	299.83
3	RSTP-Talcher	996.95
4	Simhadri station II	980.43
5	Vallur unit-I & II	1858.96
6	NLC II Stage-1	299.80
7	NLC II Stage-2	414.29
8	NLC expansion I	276.18
9	NLC expansion Stage II (U-1)	665.94
10	New NLC Thermal projects	1259.60
11	NTPL-2X 500 MW	1090.17
12	Kudigi	2795.24
13	DVC-Mejia	1019.21
14	DVC-Koderma	1175.74

The average variable cost for the month of April -2022 to Sept 2022 is considered for energy charges for FY 2023-2024.



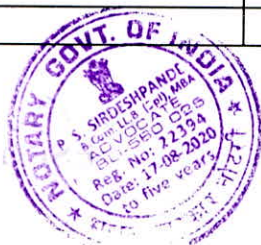
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Sl no	Station	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Avg Variable Cost (Ps/Kwh)
1	RSTP-I&II	3.087	3.272	4.824	4.994	4.812	5.100	434.82
2	RSTP-III	3.043	3.086	3.637	3.637	4.853	5.214	391.17
3	RSTP-Talcher	1.718	1.564	1.871	2.477	2.382	2.243	204.25
4	Simhadri station II	3.693	3.665	4.129	4.700	4.600	4.936	428.72
6	Vallur unit-I, II & III	3.235	3.748	4.012	4.014	4.285	4.151	390.75
8	NLC II Stage-1	2.667	2.734	2.748	2.759	2.769	2.769	274.10
9	NLC II Stage-2	2.667	2.734	2.748	2.759	2.769	2.769	274.10
10	NLC expansion I	2.434	2.443	2.444	2.441	2.446	2.446	244.23
11	NLC expansion Stage II (Unit-1)	2.586	2.583	2.590	2.629	2.617	2.617	260.37
12	New NLC Thermal projects	2.186	2.199	2.221	2.225	2.214	2.214	220.98
12	NTPL Unit-2X 500 Mw	3.864	4.029	3.921	4.139	4.468	4.387	413.47
13	MAPS	2.594	2.594	2.594	2.594	2.594	2.594	259.42
14	Kaiga Unit-1& 2	3.472	3.495	3.495	3.495	3.495	3.488	349.02
15	Kaiga Unit-3&4	3.472	3.495	3.495	3.495	3.495	3.488	349.02
16	Kudamkulam Unit-1	4.111	4.118	4.121	4.123	4.391	4.162	417.10
17	Kudamkulam Unit-II	4.111	4.118	4.121	4.123	4.391	4.162	417.10
20	Kudigi Unit 1,2 & 3	5.294	5.007	5.500	6.282	6.093	6.357	575.55

In respect of MAPS, Kaiga, and Kundamkulam power station the average rate per unit for the months of April – 2022 to Sep-2022 is considered.

Particulars	MAPS	Kaiga Units 1 to 4	Kudamkulam Unit -1	Kudamkulam Unit -2
Base Price	2.402	3.415	3.545	3.545
Heavy Water adjustment charges	0.005	-0.189	0.422	0.422
Heavy Water lease adjustment charges	0.000	0.018	0.000	0.000
Insurance	0.117	0.174	0.047	0.047
Decommissioning Levy	0.020	0.020	0.020	0.020
Forex Variation Adjustment Charges	0.050	0.050	0.078	0.078
Nuclear Liability & Forex adjustment	0.000	0.000	0.050	0.050
Others			0.000	0.000
Total tariff	2.594	3.488	4.162	4.162



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The capacity charges (Fixed Cost) and variable cost considered for 2023-24 is shown in Table-9.

Table-9

Central Projects	FC Rs in Cr	VC Paise per Kwh
N.T.P.C-Ramagundam	214.33	434.82
NTPC-VII	65.23	391.17
NTPC-Talcher	188.00	204.25
NLC TPS2-Stage 1	65.61	274.10
NLC TPS2-Stage 2	91.70	274.10
NLC TPS1-Expn	70.17	244.23
NLC II Expansion-1	169.14	260.37
New NLC Thermal Power project	92.04	220.98
MAPS	0.00	259.42
Kaiga unit I &II	0.00	349.02
Kaiga Unit 3 &4	0.00	349.02
Simhadri Unit -1 &2	187.97	428.72
Vallur TPS Stage I &2 &3	188.65	390.75
NTPL	215.67	413.47
KudamKulam Unit1	0.00	417.10
KudamKulam Unit2	0.00	417.10
Kudigi	1590.04	575.55
DVC- Mejia thermal Power Station	203.84	384.07
DVC Kodemma thermal Power Station	293.93	401.37

Income tax for the CGS station included in the capacity charges payment on normative basis by grossing up of RoE with effective tax rate of the respective financial year of the generating company. Income tax is included as a part of capacity charges and not payable separately and hence not considered.

8.0 Sharing Transmission Charges

The power transmission from Central Sector Generating Stations is either through the PGCIL lines or any lines constructed by developer selected through competitive bidding route from the generating plants. ESCOMs have to pay POC (Transmission charges) to PGCIL / Independent Power Transmission Utility for transmitting the CGS power and power from other States.



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Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses), Regulations 2020 came into force with effect from 1.11.2020. National Load Despatch Centre (NLDC) as the Implementing Agency under Sharing Regulations 2020 has been entrusted with the responsibility of computation of Inter State Transmission Charges (ISTS) and losses. As per Regulation (14)(5)(b), Transmission Charges payable by DICs shall be notified by the Implementing Agency by 25th day of the month following billing period. The computation of transmission charges shall be done on the basis of inputs received from ISTS Licensees, DICs / States, CTU as per the Regulations.

As per Central Electricity Regulatory Commission (Sharing of Inter-State Transmission Charges and Losses) Regulations, 2020, the ESCOMs shall have to make transmission charges on the following components;

- 1) National Component (NC);
- 2) Regional Component (RC);
- 3) Transformer Component (TC); and
- 4) AC System Component (ACC).

CERC has issued the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-state transmission system), Regulation, 2022.

State Transmission Utility on behalf of intra-State entities including distribution licensees has been allocated GNA quantum of 4376 MW to Karnataka in Annexure-I of Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 notified on 07.06.2022.

As per the above notification, the PoC charges payable by ESCOMs of Karnataka for the FY 2023-24 is worked out as below:

LTA Demand	Usage based AC system charges	Balance AC system charges	National component		Regional Component	Transformer component	Bilateral charges	Total Transmission charges
	AC-UBC	AC-BC	NC-RE	NC+HVD C	RC	TC		
4376	500.88	868.83	94.42	142.40	366.38	116.64	0.00	2089.55



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Name of the ESCOMs	% of allocation	Amount in Rs crores
BESCOM	51.433	1074.710
HESCOM	18.323	382.859
GESCOM	12.218	255.297
MESCOM	7.930	165.701
CESC	10.097	210.979
Total		2089.547

The above charges vary on month to month depending on load, generation, usage of lines and transmission charges of additional lines added to the system.

- 9.0 The **Grid Controller of India Ltd (POSOCO-SRLDC)** charges are considered as per CERC order dated 31.5.2021 and SRLDC fee Regulation 2019. The Charges payable for the year is Rs. 4.40 Crores. The ESCOM wise charges allocated is as below;

ESCOMS wise % of allocation	BESCOM	GESCOM	HESCOM	MESCOM	CESCO	TOTAL
NTPC-Ramagundam (RSTPS) I & II	51.4327	12.2178	19.3334	6.9192	10.0969	100
NTPC-Ramagundam (RSTPS) III	51.4327	12.2178	19.3334	6.9192	10.0969	100
NTPC TALCHER II	51.4327	12.2178	19.3334	6.9192	10.0969	100
NTPC SHIMHADRI II	51.4327	12.2178	19.3334	6.9192	10.0969	100
NTPC KUDGI	51.4327	12.2178	19.3334	6.9192	10.0969	100
NLC TS TPS II-Stage-I	51.4327	12.2178	19.3334	6.9192	10.0969	100
NLC TS TPS II-Stage-II	51.4327	12.2178	19.3334	6.9192	10.0969	100
NLC TPS - I Expansion	51.4327	12.2178	19.3334	6.9192	10.0969	100
NLC TPS - II Expansion	51.4327	12.2178	19.3334	6.9192	10.0969	100
NLC NNTPS	51.4327	12.2178	19.3334	6.9192	10.0969	100
Vellore STPS TPS I, II & III	51.4327	12.2178	19.3334	6.9192	10.0969	100
NTPL Tuticorin	51.4327	12.2178	19.3334	6.9192	10.0969	100
NPCIL MAPS	51.4327	12.2178	19.3334	6.9192	10.0969	100
NPCIL Kaiga-UNIT I & II	51.4327	12.2178	19.3334	6.9192	10.0969	100
NPCIL Kaiga-UNIT III & IV	51.4327	12.2178	19.3334	6.9192	10.0969	100
NPCIL KKNPP-UNIT I	51.4327	12.2178	19.3334	6.9192	10.0969	100
NPCIL KKNPP-UNIT II	51.4327	12.2178	19.3334	6.9192	10.0969	100
Damodar Valley	51.4327	12.2178	19.3334	6.9192	10.0969	100



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Corporation (Mejia)						
Damodar Valley Corporation (Koderma)	51.4327	12.2178	19.3334	6.9192	10.0969	100
SOLAR NTPCVVNL (Rajasthan) (OLD)	46.6473	14.8631	19.0788	7.9087	11.5021	100
NTPC-NTPCVVNL Solar (New)	46.3898	15.1209	18.9999	7.8896	11.5998	100
Balance National Solar Mission (Pavagada)	56.0000	12.0000	16.0000	8.0000	8.0000	100
Total						
NTPC-Ramagundam (RSTPS) I & II	230.20	54.68	86.53	30.97	45.19	447.58
NTPC-Ramagundam (RSTPS) III	57.54	13.67	21.63	7.74	11.30	111.88
NTPC TALCHER II	199.04	47.28	74.82	26.78	39.08	387.00
NTPC SHIMHADRI II	103.89	24.68	39.05	13.98	20.40	202.00
NTPC KUDGI	281.93	66.97	105.98	37.93	55.35	548.16
NLC TS II-Stage-I	70.64	16.78	26.55	9.50	13.87	137.34
NLC TS II-Stage-II	95.36	22.65	35.84	12.83	18.72	185.40
NLC TPS - I Expansion	53.25	12.65	20.02	7.16	10.45	103.53
NLC TPS - II Expansion	63.39	15.06	23.83	8.53	12.44	123.25
NLC NNTPS	37.46	8.90	14.08	5.04	7.35	72.84
Vellore STPS TPS I & II	75.76	18.00	28.48	10.19	14.87	147.30
NTPL Tuticorin	100.59	23.89	37.81	13.53	19.75	195.57
NPCIL MAPS	17.86	4.24	6.71	2.40	3.51	34.72
Kaiga-UNIT I & II	66.32	15.75	24.93	8.92	13.02	128.95
Kaiga-UNIT III	71.98	17.10	27.06	9.68	14.13	139.95
NPCIL KKNPP-UNIT I	118.23	28.08	44.44	15.90	23.21	229.87
NPCIL KKNPP-UNIT II	113.67	27.00	42.73	15.29	22.31	221.00
Damodar Valley Corporation (Mejia)	96.95	23.03	36.44	13.04	19.03	188.50
Damodar Valley Corporation (Koderma)	121.19	28.79	45.56	16.30	23.79	235.63
SOLAR NTPCVVNL (Rajasthan) (OLD)	30.32	9.66	12.40	5.14	7.48	65.00
NTPC-NTPCVVNL Solar (New)	278.34	90.73	114.00	47.34	69.60	600.00
Balance National Solar Mission (Pavagada)	700.00	150.00	200.00	100.00	100.00	1250.00
Total	3393.230	816.839	1175.890	520.136	645.197	6551.293



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Name of the ESCOMs	% allocation	Amount in Rs crores
BESCOM	51.795	2.250
GESCOM	12.468	0.542
HESCOM	17.949	0.780
MESCOM	7.939	0.345
CESCO	9.848	0.428
TOTAL	100.000	4.344

10.0 Independent Power Producers

The generation of 1200 MW of UPCL Unit -1 & Unit-2 taken at 85% of 90% installed capacity as per PPA/ approval given by Government. Tariff in respect of control period 2019-20 to 2023-24 is yet to be determined by CERC and hence the auxiliary consumption of 5.75% as per CERC Regulation 2019 and additional auxiliary consumption 1.2% allowed by CERC vide order dated 20.02.2014 and 10.07.2015 is taken. The capacity charges determined by CERC in the order dated 22.01.2020 applicable for FY 2018-19 is considered for FY 2023-24. The average variable cost for the month of April 2022 to Oct-2022 is considered for FY 2023-24

Table-10

Stations	Energy in Mus	Fixed cost Rs in Cr	Reimbursement charges Rs crores	Variable cost paise per unit
UPCL	1277.20	1091.48	29.7289	1087.90

Month wise Variable cost per unit

Month	Rs /unit
Apr-22	9.943
May-22	11.035
Jun-22	11.035
Jul-22	11.035
Aug-22	11.035
Sep-22	11.035
Oct-22	11.035
Average	10.8790



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11.0 Non conventional Energy Source (NCE source)

11.1 The actual generation of NCE projects for the year 2021-22 has been considered for FY 2023-24 including Solar, Co-generation, Bio-mass, Wind Mills and Mini Hydel projects..

11.2 Ministry of power allocated un allocated power of coal based NTPC stations for bundling with solar power in ratio of 1.2 (unallocated power: Solar power) as envisaged under National Solar Mission Phase-II, Batch-II Tranche-I has been surrendered on 15.7.2021.

11.3 ESCOM wise NCE energy projected for FY2023-24 is shown in **Table 11**.

Energy in Mus

Existing NCE Projects	BESCOM	GESCOM	HESCOM	MESCOM	CESC	Total
Co-generation	0.00	69.53	602.39	0.00	47.79	719.71
Biomass	101.35	43.17	0.00	0.00	2.14	146.66
Mini Hydel	562.79	162.25	62.90	415.67	290.57	1494.18
Wind mill	2547.98	1354.86	1931.06	251.18	178.72	6263.80
KPCL wind mill	6.95	0.00	0.00	0.00	0.00	6.95
Solar	4334.69	1049.86	1802.44	727.27	992.28	8906.54
Solar rooftop	109.79	0.00	0.00	0.00	12.13	121.92
KPCL Solar	3.43	2.47	1.53	0.00	0.00	7.43
NTPC Bundled power Coal	235.95	75.19	96.51	40.01	58.18	505.84
NTPC Bundled Power Solar-Sr region	56.21	17.91	22.99	9.53	13.86	120.50
Captive/Banking energy	3.98	0.00	151.12	0.00	0.00	155.10
NTPC Bundled Power Solar, Pavagada	640.55	208.79	262.35	108.94	160.17	1380.80
Total	8603.66	2984.03	4933.30	1552.60	1755.84	19829.42
New NCE Projects						0.00
Co-generation	0.00	0.00	0.00	0.00	0.00	0.00
Biomass	0.00	0.00	0.00	0.00	0.00	0.00
Mini Hydel	0.00	0.00	0.00	0.00	0.00	0.00
Wind mill	0.00	0.00	0.00	0.00	0.00	0.00
Solar Power @ Pavagada	99.86	0.00	0.00	0.00	0.00	99.86
Farmer 1 to 3						
Solar Power Under VGF Scheme						
Solar Power Under Talukwise scheme	0.00	0.00	0.00	0.00	0.00	0.00
Total D2	99.86	0.00	0.00	0.00	0.00	99.86
Total of D1&D2	8703.53	2984.03	4933.30	1552.60	1755.84	19929.29



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11.4 The average cost of the year 2021-22 is considered for Hydro , wind and , Solar. The tariff in respect of commission order dated 15.11.2021 has been considered for Co-generation projects..

12.0 Jurala Project

The ESCOMs having a share of 50% from Jurala Priyadarshni Hydro Electric Projects ie 117 MW. The net energy exported to Karnataka from Jural Priyadarshni Hydro Electric Projects for the year 2021-22 is considered for FY 2023-24. The TSERC vide tariff order dated 22.03.2022 has determined the capacity charges for the project for the control period from 1.4.2019 to 31.3.2024. The 50% of the capacity Charges applicable for FY 2023-24 as determine by the TSERC is considered

Table-13

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Total
Energy in Mus	-0.128	-0.112	2.112	22.16	21.136	59.76	52.48	3.92	1.328	-0.08	-0.064	-0.08	162.432
Amount in Rs Cr	5.12	5.12	5.12	5.12	5.12	5.12	5.12	5.12	5.12	5.12	5.12	5.12	5.12

13.0 The energy from T. B. Dam power is shared between AP/Telangana and Karnataka. The 1/5th share of revenue expenditure and energy has been shared between two states. The actual cost and energy supplied for the FY 2021-22 is considered for FY 2023-24. The power purchase cost and energy from T. B. Dam has been estimated at 44.85 MUs and Rs. 2.10 crore.

Table-14

	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Total
Energy in Mus	0.86	-0.33	-0.19	2.30	10.08	4.98	6.22	2.63	4.24	4.55	4.67	4.85	44.85
Amount in Rs crore	0.08	0.12	0.06	0.06	0.08	0.08	0.11	0.65	0.16	0.09	0.21	0.38	2.10



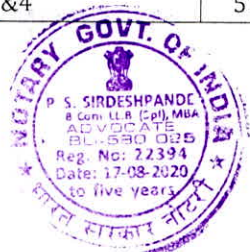
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14.0 The projected energy and cost has been allocated among the ESCOMs is as detailed below(except Renewable source)

Sl no	Source	Energy allocation in %					Total
		BESCOM	GESCOM	HESCOM	MESCOM	CESC,Mysore	
A	KPCL-Hydel						
1	Sharavathy valley projects	18.0000	10.0000	43.0000	13.0000	16.0000	100.0000
2	Kali Valley projects	8.2400	10.0000	39.3300	11.4300	31.0000	100.0000
3	Varahi 1 & 2	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
4	Varahi 3&4	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
5	Bhadra & Bhadra Right Bank	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
6	Ghataprabha(GDPH)	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
7	Mallapur & Others						
8	Kadra Dam	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
9	Kodasalli Dam	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
10	Gerusoppa/STRP	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
11	Almatti	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
12	Shiva	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
13	Munirabad	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
14	MGHE-Jog	19.0000	10.0000	47.1700	11.4300	12.4000	100.0000
II	KPCL-Thermal						
1	RTPS -1 & 7	63.9000	13.9300	5.7200	7.3000	9.1500	100.0000
2	RTPS 8	63.9000	13.9300	5.7200	7.3000	9.1500	100.0000
	BTPS						
3	Unit I	63.9000	13.9300	5.7200	7.3000	9.1500	100.0000
4	Unit II	63.9000	13.9300	5.7200	7.3000	9.1500	100.0000
5	Unit III	63.9000	13.9300	5.7200	7.3000	9.1500	100.0000
6	Yermarus TPS - 1 & 2	63.9000	13.9300	5.7200	7.3000	9.1500	100.0000
B	Central Projects						
1	N.T.P.C-RSTP-I&II	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
2	NTPC-III	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
3	NTPC-Talcher	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
4	NLC TPS2-Stage 1	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
5	NLC TPS2-Stage 2	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
6	NLC TPS1-Expn	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
7	NLC II expansion I	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
8	New NLC Thermal Power project	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
9	MAPS	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
10	Kaiga Unit 1&2	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
11	Kaiga Unit 3 & 4	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000



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12	Simhadri Unit -1 &2	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
13	Vallur TPS Stage I &2 &3	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
14	NLC II expansion -2	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
15	KudamKulam	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
16	Kudgi Unit 1,2 & 3	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
17	Damodhar valley Corporation- Meja thermal Power Station	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
18	Damodhar valley Corporation- Kodemma thermal Power Station	51.4300	12.2200	18.3200	7.9300	10.1000	100.0000
C	IPPs-Major						
1	M/s UPCL	57.2000	14.0000	7.3000	8.5000	13.0000	100.0000
D	Bundled power						
1	NTPC Bundled power Coal	46.6500	14.8600	19.0800	7.9100	11.5000	100.0000
2	NTPC Bundled Power Solar	46.6500	14.8600	19.0800	7.9100	11.5000	100.0000
3	NSM Bundled Power Solar	46.3900	15.1200	19.0000	7.8900	11.6000	100.0000
F	Others						
1	TB Dam	33.4300	12.2200	21.3300	18.9200	14.1000	100.0000
2	Jurala	33.4300	12.2200	21.3300	18.9200	14.1000	100.0000

15.0 Considering the above percentage of Energy allocation , ESCOMs wise energy and cost projected for the financial year 2023-24 is as below:

ESCOMs	Energy requirement in MUs	Power Purchase cost (Rs/Crores)	Average cost (Rs./unit)
BESCOM	34774.06	21396.38	6.15
GESCOM	9732.78	5389.12	5.54
HESCOM including Hukkeri Society & AEQUS	15575.23	6541.67	4.20
MESCOM	6313.75	3171.00	5.02
CESC, Mysore	8245.68	4018.16	4.87
Total	74641.50	40516.34	5.43



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